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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 12 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

ARTESIA, OCEAN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator J.M. Huber Corporation		5. State Oil & Gas Lease No. K-3077
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER O 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 14 TOWNSHIP 23-S RANGE 26-E NMPM.		8. Farm or Lease Name Terra - State
15. Elevation (Show whether DF, RT, GR, etc.) 3273.8' GR		9. Well No. 1
		10. Field and Pool, or Wildcat Und. S. Carlsbad Morrow Gas
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Production Liner <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 6-3/4" hole from 9,723' to T.D. of 11,951'. Ran 4-1/2" 11.6#, S-95, LT&C production liner, 58 joints, 2478.17'. Set liner at 11,932.91'. Top of liner @ 9,474.59'. Used Brown Oil Tool Co. Type "B" set shoe, FC @ 11,888.18'. Set liner with Brown Oil Tool Co. modified Type "C" liner hanger 5-1/2" x 7-7/8". Ran 25 slim hole centralizers located as follows: 11,888', 11,845', 11,801', 11,715', 11,631', 11,544', 11,460', 11,375', 11,293', 11,204', 11,122', 11,037', 10,819', 10,605', 10,392', 10,182', 10,095', 10,012', 9,927', 9,842', 9,769', 9,683', 9,597', 9,558' & 9,510'. Cemented with 400 sacks Expanding cement with 0.3% D8R and 0.2% D-65. Good circulation throughout job. Displaced plug with 11.1# drilling mud. Job completed at 4:00 P.M. CST 12/6/72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland
James R. Sutherland

TITLE District Prod. Supt.

DATE 12/11/1972

APPROVED BY W. A. Brascett

TITLE OIL AND GAS INSPECTOR

DATE DEC 12 1972

CONDITIONS OF APPROVAL, IF ANY: