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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-3077

MAY 16 1973

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Terra - State	
2. Name of Operator J.M. Huber Corporation		9. Well No. 1	
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701		10. Field and Pool, or Wildcat S. Carlsbad Morrow Gas	
4. Location of Well UNIT LETTER 0 LOCATED 1980 FEET FROM THE East LINE AND 660 FEET FROM		12. County Eddy	
THE South LINE OF SEC. 14 TWP. 23S RGE. 26E NMPM			
15. Date Spudded 8-31-72	16. Date T.D. Reached 12-4-72	17. Date Compl. (Ready to Prod.) 2-21-73	18. Elevations (DF, RKB, RT, GR, etc.) 3273.8' GR
19. Elev. Casinghead 3274.8'	20. Total Depth 11,951'		
21. Plug Back T.D. 11,669'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-11,951'	24. Producing Interval(s), of this completion - Top, Bottom, Name 11,381' - 11,650' Morrow
25. Was Directional Survey Made No			26. Type Electric and Other Logs Run SWN/GR, ML/C
27. Was Well Cored No			28. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8	48 & 54.5#	365'	17-1/2
10-3/4	40.5 & 32.75#	1985.71'	12-1/4
7-5/8	26.4#	9723'	9-1/2
CEMENTING RECORD		AMOUNT PULLED	
1350 sx		None	
800 sx		None	
295 sx		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
4-1/2	9,474.59'	11,932.91'	400
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-7/8	11,351'	11,351'	
31. Perforation Record (Interval, size and number) 11,381-389', 11,398-403', 11,410-411', 11,443-450', 11,553-561', 11,620-624', 11,631-645', 11,647-650' - 2 hpf, 0.40" hole, 3 gram charge.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
11,553-11,650'	4000 gals 7 1/2% MS acid, 70 balls, 140,000 SCF N₂		
11,381-11,450'	4000 gals 7 1/2% MS acid, 60 balls, 116,000 SCF N₂		
33. PRODUCTION 14,000 gals 3% MS acid, 20 balls, *			
Date First Production 2-21-73	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut - in
Date of Test 2-21-73	Hours Tested 4	Choke Size 4" x 2 1/4"	Prod'n. For Test Period None
Flow Tubing Press. 2986 psig	Casing Pressure Packer	Calculated 24-Hour Rate 0	Oil - Bbl. 14,388
Gas - MCF 737		Water - Bbl. 0	
Oil Gravity - API (Corr.) -			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut - in			Test Witnessed By Darrell Harms Transwestern P.L.
35. List of Attachments Logs as listed in Item 26, DST's, Deviation Survey, C-104, C-122			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED James R. Sutherland		TITLE Dist. Prod. Supt.	DATE 5/14/73

* 8100# 20/40 sand, 900# 12/20 glass beads.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon 9,930	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 10,314	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 10,858	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss 11,365 Morrow	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 1930 Delaware	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Bo 5246 Bone Springs	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 8686	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1,700	1700	Shale, Anhydrite & Salt				
1,800	1,930	130	Lime				
1,930	5,246	3316	Sand (Delaware)				
5,246	8,686	3440	Lime w/interbedded Sand				
8,686	9,800	1114	Interbedded Lime & Shales				
9,800	9,930	130	Limestone				
9,930	10,600	670	Shale w/interbedded Lime				
10,600	11,365	765	Limestone (Strawn-Atoka)				
11,365	11,950	585	Shale & Sand (Morrow)				