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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

MAR 03 '89

O. C. D.  
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Ray Westall	Well API No.
Address P.O. Box 4, Loco Hills, N.M. 88255	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator J.M. Huber Corporation, 7120 I-40 West, Suite 232, Amarillo, Tx. 79106	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Terra State	Well No. 1	Pool Name, Including Formation S. Carlsbad Morrow	Kind of Lease St. State, Federal or Fee	Lease No. K-3077
Location Unit Letter O : 1980 Feet From The East Line and 660 Feet From The South Line Section 14 Township 23S Range 26E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing	Address (Give address to which approved copy of this form is to be sent) N. Freedom Ave. Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) 400 E. Austin Kermit, Texas	
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 14
	Twp. 23S	Rge. 26E
	Is gas actually connected? Yes	When? 5-18-73

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X						
Date Spudded 8-31-72	Date Compl. Ready to Prod. 2-21-73	Total Depth 11,951'	P.B.T.D. 11,669'					
Elevations (DF, RKB, RT, GR, etc.) 3273.8 GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,381'	Tubing Depth 11,351'					
Perforations 11,620-624', 11,631-645', 11,647-650', 11,381-389', 11,398-403', 11,410-411', 11,443-450', 11,553-561'	Depth Casing Shoe 11,932.91'							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	365'	1350 Post ID-3					
12 1/4"	10 3/4"	1985.71'	800 3-10-89					
8 3/4"	7 5/8"	9273'	295 chg ap					
6 3/4"	4 1/2"	Liner 9474.59'-11,932.91'	400					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Ray Westall  
Printed Name Ray Westall Title Operator  
Date 3-1-89 Telephone No. 505-677-2370

OIL CONSERVATION DIVISION

Date Approved MAR 13 1989

By Original Signed By  
Mike Williams

Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.