	· · · · ·		•	
binit 5 Copies propriate District Office <u>STRICT 1</u> D. Due 1000 H. M. B. M. BOARD	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088		CEIVED	Form C-104 Revised 1-1-89 Src Instructions
O. Box 1980, Hobbs, NM 88240			APR 20 '89	at Bottom of Page
O. Drawer DD, Artesia, NM 88210	Santa Fe, New Me		O. C. D.	
I <u>STRICT III</u> KU Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAB	LE AND AUTHORIZAT	DISCONTONIO	
perator	TO TRANSPORT OIL	AND NATURAL GAS	l'avii Thi station	·
RAY Westall			Well API No.	
ddiess		00205	L	
$\frac{120.Box}{\text{cason(s) for Filing (Check proper box)}}$	Loco Hills Nn	1 88255 Other (Please explain)		
lew Well	Change in Transporter of:	[X] Other (Please explain)	Λ	
ecompletion	Oil [_] Dry Gas [_] Casinghead Gas [_] Condensate []	CORRECTED Ch	ange of	
hange in Operator	Casinghead Gas [] Condensate	GAS TRANS	PORTER	
d address of previous operator				
. DESCRIPTION OF WELL .				
TERRA STATE	Well No. Pool Name, Includin	sbad MORROW	Kind of Lease State Federal or Fee	Lease No.
ocation		Space Tropeda		K-3077
Unit Letter	: 1 980 Feet From The £	AST Line and 660	Feet From The	SOUTH Line
	<u> 235 Range 26 É</u>			Line
			7	County
Jame of Authorized Tennessee of Oth	SPORTER OF OIL AND NATUL			
Navato (vinde Die 4	or Condensate	Address (Give address to which a	pproved copy of this form	n is to be sent)
Vame of Authorized Transporter of Casing	ghead Gas [_] or Dry Gas	Address (Give address to which a	Deroved copy of this tore	1A NM 88210
		121 00 =110021	C, TUBBS W	M 88240
f well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge. O 14 275 26E from any other lease or pool, give commingli	Is one actually compared all	When ? 5-18-7]
this production is commingled with that V. COMPLETION DATA				
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover I	Deepen Plug Back S	ame Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	I P.B.1.D.	I
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Gas Pay	Tubing Depth	
Perforations				
			Depth Casing	Shoe
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		CKS CEMENT
			1 1 1	<u>ID-3</u>
				18-89 he FT: TPC
. TEST DATA AND REQUE	ST FOR ALLOWARIE			2
DIL WELL (Test must be after i	recovery of total volume of load oil and mist	be equal to or exceed top allowal	de for this denth or he C.	r full 24 hours)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	gas lýi, elc.)	Juit 14 1000 3.7
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF	
	1	L		
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Dble Contractor		
		Bbls. Condensate/MNICF	Gravity of Co	ondensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFIC		1	L	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION		DIVISION
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
to the deat of thy	Momende and Dener.	Date Approved	APR 2 1	1989
- Hauthan)		iginal Signed By	,
Signature RANDALL HARRIS 6-EDEUGIST		By Original Signed By Mike Williams		
Printed Name	Title	Title		
<u> </u>				
	ren harone 1965	<u> </u>		

١

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.