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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

NOV 13'90

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		O TRAN	SPORT OIL	<u>. AND NA</u>	TURAL G	AS					
Operator Hawthorne Oil & Gas Corporation							Well API No.				
Address P.O. Box 27725,	Houston	, TX 772	227-7725								
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name Dozz	Oil Casinghead	Gas Co	ry Gas ondensate	E	fective	11-1-90	ļ				
and address of previous operator Ray			30x 4, Loc	o Hills	, N.M. 8	8255					
II. DESCRIPTION OF WELL Lease Name Terra State				of Lease No. Federal or Fee K-3077							
Location Unit Letter O	. 198	0Fe	et From The	Cast_Lin	and66	0 Fe	et From The	South	Line		
Section 14 Townshi	p 23S	Ra	ange 26E	, NI	ирм, Еф	dy			County		
Name of Authorized Transporter of Oil Navajo Crude Oil Purc Name of Authorized Transporter of Casing Transwestern Pipeline	RAL GAS Address (Give address to which approved copy of this form is to be sent) N. Freedom Ave., Artesia NM 88210 Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, TX 77251-1188										
If well produces oil or liquids, give location of tanks.	iquids, Unit Sec. Twp. Rge.			Is gas actually connected? When							
If this production is commingled with that					er:	l_ 2 -	-10-73				
IV. COMPLETION DATA Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Form	ation	Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casin	ig Shoe			
			ASING AND	CEMENTI			<u> </u>				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
								11-23-90			
							cho op				
V. TEST DATA AND REQUES	T FOR A	LLOWAB	LE			· · · · ·	· e/hg	EL, PP	·····		
OIL WELL (Test must be after r. Date First New Oil Run To Tank	Date of Test		oad oil and must		exceed top alle			for full 24 hou	rs.}		
Length of Test	Tubing Press	sure		Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
GAS WELL	<u> </u>		· · · · · · · · · · · · · · · · · · ·	<u> </u>							
Actual Prod. Test - MCF/D	Length of To	est		Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pres	sure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. January J. Jac.				OIL CONSERVATION DIVISION Date Approved NOV 1 6 1990							
Signature Sandra G. Yee Printed Name	ra G. Yee Production Clerk				By ORIGINAL SIGNED BY MIKE WILLIAMS						
11/9/9) Date	(713)	Ti 961-17 Telepho									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each root in multiply complated walls