

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0295264

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Jake L. Hamon.

3. ADDRESS OF OPERATOR

908 Vaughn Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FNL & 2310' FWL of Section 23, T-23-S, R-24-E, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3894.8' GP

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Union Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Rock Tank Lower (Morrow) Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 23, T-23-S, R-24-E
NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Setting 8-5/8" Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 7:45 A.M. 8-28-72. Set 1 jt. of 13-3/8" conductor pipe with 2-1/2 yards of ready mixed concrete. Drilled 12-1/4" hole to T.D. of 2555'. Ran 66 joints of 8-5/8" OD 24#, J55 Casing and set casing at 2549.07' from K.B. Cemented casing with 800 sks of HOWCO lite weight cement plus 5# of gilsonite and 1/4# of Flocele per sack and 2% Calcium Chloride followed by 150 sacks of Class "C" cement plus 1/4# of Flocele per sack and 2% Calcium Chloride. Plug down at 6:30 P.M. 9-3-72. Circulated out approximately 200 sacks of cement. Annulus remained full of cement after plug was down.

WOC 24 hours and pressured tested casing to 1800# for 30 minutes. Pressure after 30 minutes was 1800#. Casing tested O.K. and completed testing 8:00 P.M. 9-4-72.

RECEIVED
SEP 11 1972
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Jacob H. Barker

TITLE Petroleum Engineer

DATE September 5, 1972

(This space for Federal or State office use)

APPROVED BY Don G. Pruef

TITLE PETROLEUM ENGINEER

DATE SEP 12 1972

CONDITIONS OF APPROVAL, IF ANY: