

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
(Other insti
verse side)PLICATE*
DS OR REForm approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 0295264

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Union Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Rock Tank (Upper Morrow)

11. SEC. T. R. M., OR BLM. AND
SURVEY OR AREASection 23, T-23-S,
R-24-E, NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

RECEIVED

2. NAME OF OPERATOR

Jake L. Hamon

3. ADDRESS OF OPERATOR

908 Vaughn Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

ARTESIA, OFFICE

1650' FNL & 2310' FWL of Section 23,
T-23-S, R-24-E, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3894.8' GR & 3909' K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Setting 4-1/2" Production Csg. X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole to 10,350' K.B.
2. Ran 294 jts. of 4-1/2" 11.6#, N80 & J55 casing. Set casing at 10,350' K.B. Cemented with 300 sacks of Class H Cement by HOWCO. Plug down at 11:30 P.M. 10-8-72.
3. Ran Temperature Survey at 9:00 A.M. 10-9-72. Top of cement at 9140' K.B. T.D. at 10,275.00 K.B.
4. Pressure tested 4-1/2" casing to 2500psi and held pressure for 30 minutes; no change in pressure. Completed 10:00 A.M. 10-13-72.
5. Pressure tested 2-3/8" tubing and packer to 4000#. Held pressure for 30 minutes; no pressure change. Completed 9:15 A.M. 10-13-72.

RECEIVED

OCT 17 1972

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Cecil H. Burston

TITLE

Petroleum Engineer

DATE

10-16-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side