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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
RECEIVED AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JAN 11 1973
O. C. C.
OFFICE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Jake L. Hamon	
Address 908 Vaughn Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Union Federal	Well No. 1	Pool Name, Including Formation Rock Tank, Upper Morrow	Kind of Lease NM 0295264 State, Federal or Fee Federal
Location Unit Letter <u>F</u> ; <u>1650</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line of Section <u>23</u> , Township <u>23-S</u> Range <u>24-E</u> , NMPM, <u>Eddy</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 400 E. Austin St. Kermit, Texas 79745					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 23	Twp. 23-S	Rge. 24 E	Is gas actually connected? Yes	When 1-5-73

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded August 28, 1972	Date Compl. Ready to Prod. November 14, 1972		Total Depth 10,350		P.B.T.D. 10,277				
Pool Rock Tank	Name of Producing Formation Upper Morrow		Top Oil/Gas Pay 9,472		Tubing Depth 9870'				
Perforations 10.034' to 10.078'					Depth Casing Shoe 10,350'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	BACKS CEMENT
17-1/2"	13-3/8"	30	2 cu. yds. ready mix
12-1/4"	8-5/8"	2549.07'	950
7-7/8"	4-1/2"	10,350.00'	300
4-1/2"	2-3/8" tubing	9,870.00'	None

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

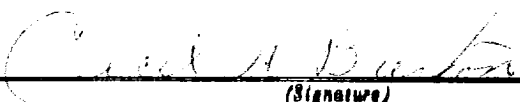
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 5,228	Length of Test 3-1/2 hrs.	Bbls. Condensate/MMCF 4.95	Gravity of Condensate 50.8
Testing Method (pilot, back pr.) 4 point back pressure	Tubing Pressure 1760	Casing Pressure Packer	Choke Size 1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Petroleum Engineer

(Title)

January 9, 1973

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 24 1973
BY W. A. Gussert
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply