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DISTRIBUTION			SE-C.	19 20738		
SANTA FE			Form C-101			
			I	levised 1-1-6		
FILE	A : .			5A. Indicate	Type of Lease	
U.S.G.S.	A111	G 2 8 jgy-		STATE	FEE X	
LAND OFFICE				5, State Oil	& Gas Lease No.	
OPERATOR	<u>[</u>	1 1 -				
ARTESIA, OFFICE APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				$\qquad \qquad $		
1a. Type of Work		<u> </u>		7. Unit Agreement Name		
DRILL X						
b. Type of Well	DEEPEN	PL	UG BACK	8. Farm or L	ease Name	
OIL GAS WELL OT	HER	SINGLE X	MULTIPLE	Ryan		
2. Name of Operator				9. Well No.		
The Superior Oil Company				1		
3. Address of Operator				10. Field an	d Pool, or Wiideat	
P. O. Box 1900, Midland,	Texas 79701			Undesi	d Pool, or Wildcat Ignated Carlsbad Murray	
4. Location of Well UNIT LETTER D LOCATED 990* FEET FROM THE West LINE						
		FEET FROM THE NE	SLLINE	///////	HIIIIIIIIIII	
AND 660 FEET FROM THE NOT	th LINE OF SEC. 5	TWP. 23-S RGE.	27-E NMPM			
		MIMMIN		12. County	ti thill a second the	
				Eddy		
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>HHHHHH</i>	+++++++++++++++++++++++++++++++++++++++	ıinn.	ii/////////	
					HHHHHHH	
	/////////////////////////////////////	19, Frojosed Depth	19A. Formation	11111	20. hotary orXXX	
		11,900	Morrow		0-11,900'	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Centract		22 Approx	Date Work will start	
GL: 3,174	Blanket-OK	Unknown at P			ber 3, 1972	
23.	_1			Locpetia	10CL J, 1714	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	4 8 <u>.</u> 4	350 '	400	Circ to Surface
12-1/4"	9-5/8"	36#,43.5#,47#	5,500'	1,950	350'
8-1/2"	5-1/2"	17計 & 20計	11,900'	550	10,000'

The above captioned well will be drilled and casing run as outlined except that productive casing will be run only if DST, electric logs, and samples indicate that Morrow or another zone is commercial. Also, a larger size of productive casing may be run if more than one zone is determined to be commercial. The above well will be drilled in accordance with safe practices known to industry utilizing Hydril and blowout preventer equipment for proper well control.

* See attached form C-102

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,	
DRILLING COM	
EXPIRES	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to :	the best of my knowledge and belief.			
sined . D. Clay Tille	Petroleum Engineer	DateAug	ust 25, 1972	
(This space for Store Use)				=
APPROVED BY La A. D. Could The	DIL LEU GAS ANDEDTOR	DATE	SEP 1972	

CONDITIONS OF APPROVAL, IF ANY:

V