

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator The Superior Oil Company
3. Address of Operator P. O. Box 1900, Midland, Texas
4. Location of Well UNIT LETTER <u>D</u> , <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>5</u> TOWNSHIP <u>23-S</u> RANGE <u>27-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

7. Unit Agreement Name
8. Farm or Lease Name Ryan
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated South Carlsbad-Morrow
12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above captioned well was spudded 9-1-72. Drilled 26" hole to 31' below ground level. Ran 20" conductor pipe to 31' below ground level & cemented with 4 cubic yards of concrete. Completed 9-1-72.

Drilled 17-1/2" hole to 350'. Ran 13-3/8", 48#, H-40, ST&C casing to 350'. Cemented by Dowell with 400 sax (472 cu ft) class "H" with 2% CaCl. Completed 5:05 AM, 9-9-72. FP 800 psi, cement circulated to surface. Installed casing head & blowout preventer. Tested casing head & blowout preventer to 1,000 psi, OK. Tested casing to 1,000 psi for 30 minutes with no pressure loss.

Ran bit & cleaned out cement from 314' to shoe at 350'. Drilled out of 13-3/8" casing shoe @ 12:15 PM, 9-10-72, after WOC for 31 hrs & 10 min. Now drilling 12-1/4" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>T. D. Clay</u>	T. D. Clay	TITLE <u>Petroleum Engineer</u>	DATE <u>9-11-72</u>
APPROVED BY <u>W. C. Suscott</u>		TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>SEP 13 1972</u>

CONDITIONS OF APPROVAL, IF ANY: