

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	1
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. CIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fed <input type="checkbox"/>
2. Name of Operator The Superior Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1908, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER D 990 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 5 TOWNSHIP 23-S RANGE 27-E NMPM.	8. Farm or Lease Name Ryan
10. Field and Section Budding, 10 South Central - 1000'	9. Well No. 1
11. Elevation (Show whether DP, RT, GR, etc.) GL: 3176, VB: 3180	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-1/2" hole to TD 11,915'. Circ hole clean & POH. Ran Schl GR-Sonic Caliper, Dual Laterolog, Density-Neutron & Dipmeter to 11,913'. Ran 7", 26#, S-95 LT&C & 23# S-95 & S-30 ST&C & Buttress casing to 11,915'. Cemented by Howell w/286 sax or 378 cu ft class "C" cement w/0.4% D-13 retarder. Completed 3:10 AM, 11-9-72 w/initial press 2000 psi. Instld rbg head & tstd to 3000 psi OK. Ran temp survey after WOC 12 hrs, found top of cmt @ 9600' outside 7" csg. Moved off drig rig & instld dual completion equipment. Ran in hole w/6-1/8" bit & 7" csg scraper on 2-7/8", 6.5, X-80, NU-Lock tubing. Tagged top of cement inside 7" csg @ 11,113'. Disp mud in hole to 10.12 salt wtr. Tested casing co 1500 psi for 30 minutes with no pressure loss on 11-24-72 after WOC 24 plus hours. POH w/bit & scraper. Ran 7" Rttts pkr w/out vol tube to 9090'. Ran Schl Thru-Tbg CR-Collar log 11,623'-10,300'. Ran Rttts pkr to 11,490'. Instld Xmas tree. Set Rttts & tstd to 1000 psi on annulus OK. Perforated 11,571'-11,576' w/2 jets/ft by Schl w/Thru-Tbg gun on 11-26-72. Flow tstd interval 11,571'-576' 11-28-72 thru 12-3-72. Ran BHP bomb to 11,590' on 12-1-72, reran BHP bomb on 12-2-72 for additional BHP buildup. Pulled bomb. Removed tree & POH w/Rttts. Preparing to squeeze perfs 11,571'-11,576'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>T. D. Clay</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>12-5-72</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>CR 21</u>	DATE <u>12-5-72</u>
CONDITIONS OF APPROVAL, IF ANY:		