

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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**NEW MEXICO OIL CONSERVATION COMMISSION**

JAN 17

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name Ryan
3. Address of Operator P. O. Box 1900, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>5</u> TOWNSHIP <u>23-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated South Carlsbad
15. Elevation (Show whether DF, RT, GR, etc.) GL: 3176', KB: 3196'	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Remedial work on Morrow Zone ☐  
Perfs 11,571-76' and final completion as  
dual in Strawn and Morrow Zones.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
(Continued....)

Ran Baker 7" retrievable pkr on wireline & set @ 11,610' on 12-18-72. RIH w/Baker seal assbly on 2-7/8" tbg. Set seals in packer @ 11,610' and tested packer on annulus to 500 psi, OK. Installed tree. Swabbed tubing down to 8000'. Ran 2" perforating gun & perforated Morrow zone 11,750'-11,760' w/2 jets/ft on 12-20-72. Swabbed tubing down to 7000' and well began flowing. Acidized Morrow perfs 11,750-760' w/2000 gal 7-1/2% MS acid on 12-21-72. Flowed Morrow zone to clean up. Blanked off Morrow zone w/plug in pkr @ 11,610' & POH. RIH w/dual pkr on 2-7/8" lower tubing. With tail of tubing @ 10,363' ran 2" perforating gun & perforated Strawn zone 10,484'-10,490' & 10,493'-10,500' w/2 jets/ft on 12-28-72. Ran lower tubing to bottom and set seals in Model "D" packer @ 11,610' w/tail at 11,640'. Tested packer to 600 psi, OK. Ran 2-3/8" upper tubing & stung into dual packer @ 10,386' and flowed to clean up Strawn zone. Tested packer to 1000 psi, OK. Released work over rig 1-7-73. Ran open flow on Morrow & Strawn zones. 7" casing was run in lieu of 5-1/2" as reported on form C-101. Prep to run packer leakage test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. D. Clay T. D. Clay TITLE Petroleum Engineer DATE January 15, 1973

APPROVED BY W. A. Grasset TITLE OIL AND GAS INSPECTOR DATE JAN 17 1973

CONDITIONS OF APPROVAL, IF ANY: