

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

RECEIVED

Type Test: ☒ Initial ☐ Annual ☐ Special					Test Date: 1-8-73		JAN 29 1973	
Company: The Superior Oil Company				Connection: None		O. C. C. ARTESIAL OFFICE		
Pool: Undesignated South Carlsbad (Morrow)				Formation: Morrow		Unit:		
Completion Date: 12-30-72		Total Depth: 11,915		Plug Back TD: 11,825		Elevation: KB: 3196		Farm or Lease Name: Ryan
Csg. Size: 7"	Wt. 26# & 23#	d	Set At: 11,915	Perforations: From 11,750 To 11,760		Well No. 1		
Tbg. Size: 2-7/8"	Wt. 6.5	d	Set At: 11,638	Perforations: From To		Unit Sec. Twp. Rge. D 5 23-S 27-E		
Type Well - Single - Bradenhead - G.G. or G.O. Multiple: Dual - G.G.				Packer Set At: 11,610'		County: Eddy		
Producing Thru: tbg		Reservoir Temp. *F: 180 @ 11,760		Mean Annual Temp. *F: 60		Baro. Press. - P _a : 13.2		State: New Mexico
L: 11,638	H: 11,638	Gg: .580	% CO ₂ : - - -	% N ₂ : - - -	% H ₂ S: - - -	Prover: - - -	Meter Run: 3"	Taps: Flange

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. *F	Press. p.s.i.g.	Temp. *F	Press. p.s.i.g.		Temp. *F
SI							3938	60	Pkr	- -	41 hr.
1.	3 x 1.00			448	4.5	120	3723	60	--	- -	1 1/2 hr.
2.	3 x 1.00			823	5.8	120	3620	60	--	- -	1 hr.
3.	3 x 1.00			900	11.9	120	3397	60	--	- -	1 hr.
4.	3 x 1.00			913	23.2	120	3041	60	--	- -	2 hr.
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	4.789	45.56	461.2	.9469	1.313	1.024	277.8
2	4.789	69.64	836.2	.9469	1.313	1.043	432.5
3	4.789	104.2	913.2	.9469	1.313	1.047	649.6
4	4.789	146.6	926.2	.9469	1.313	1.048	914.8
5.							

NO.	P _r	Temp. *R	T _r	Z	Gas Liquid Hydrocarbon Ratio: 70 Mcf/bbl.
1.	.69	580	1.66	.954	A.P.I. Gravity of Liquid Hydrocarbons: 56 Deg.
2.	1.24	580	1.66	.919	Specific Gravity Separator Gas: .580 X X X X X X X X
3.	1.36	580	1.66	.912	Specific Gravity Flowing Fluid: X X X X X .592
4.	1.38	580	1.66	.911	Critical Pressure: 672 P.S.I.A. 672 P.S.I.A.
5.					Critical Temperature: 350 R 354 R

P _c 3951.2 P _c ² 15612				(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 2.488$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 2.04$
NO.	P _r ²	P _w	P _w ²	P _c ² - P _w ²	$AOF = Q \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1866$
1	13959		13960	1652	
2	13200		13202	2410	
3	11630		11635	3977	
4	9328.1		9337.9	6274.1	
5					

Absolute Open Flow: 1866 Mcfd @ 15.025		Angle of Slope: θ	Slope, n: .781
Remarks:			
Approved By Commission: Conducted By: J. C. Willner Calculated By: Willner Checked By: J.C. Willner			