Subrait 5 Cooles
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICTI

OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 88210		_		Box 2088						
DISTRICT III		Sa	anta Fe, New	Mexico 87	7504-2088					
1000 Rio Brazos Rd., Aztec, NM 874	FIO BEO	HESTE		ADLE AND		. 				
I.	HLQ	TOTO	OR ALLOW	ABLE ANI	DAUTHOR	IIZATION				
Operator		TOTA	ANSPORT C	JIL AND N	IATURAL G					
Merit Energy Compa	nv.					Well	API No.			
Address	11.9				· · · · · · · · · · · · · · · · · · ·					
12221 Merit Drive,	Suito 10)/() Da	11a- my 1	75051						
Reason(s) for Filing (Check proper bo	Saire IC	740, Da	IIas, IX							
New Well) x)			Other (Please explain)						
Recompletion	0.1	Change in	Transporter of:	EFFECTIVE 7/1/92						
	Oil		Dry Gas		TELECTIVE	7/1/92	-			
Change in Operator XX If change of operator give name D.	Casinghe		Condensate	<u> </u>						
and address of previous operator Bi	ridge Oil	Compa	ny, L.P.,	12404 Pa	ark Centra	al Dr	Sto 40	Ω Dalla	0 TV 7505	
			· · · · · · · · · · · · · · · · · · ·				000. 40	U,Daila:	5,11 /32	
II. DESCRIPTION OF WEI Lease Name	LL AND LE									
•	Well No. Pool Na			e, Including Formation			of Lease		Lease No.	
Ryan Com		1	South Ca	arlsbad	(Morrow)		, Federal or F	ee)	243£ 110.	
Location										
Unit LetterD	:	990	Feet From The	W	ina 66	60 _	_	N		
				<u>L</u>	the and	F	eet From The		Line	
Section 5 Town	uship 23S		Range 27	7E	NMPM,	Ţ	Eddy			
						<u>-</u>	ady		County	
III. DESIGNATION OF TRA	ANSPORTE	R OF OI	L AND NAT	URAL GAS	:					
or segmonton transported (X Of	1	or Conden	sale XX	Address (G	ive address to w	hich community		 		
Pride Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, TX									
Name of Authorized Transporter of Ca	or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)								
Llano, Inc. / El Pa		al Cac	Co.		ive adaress to wi	hich approved	copy of this	form is to be si	ent)	
it well produces oil of lighter	Unit	Sec.		P.O.	Box 1320,	<u>Hobbs</u>	<u>NM 8829</u>	<u>0,/El</u> Pa	so, TX	
ive location of tanks.	D	5 1	Twp. Rge 23S 27E	er is as acora	lly connected?	When	?			
f this production is commingled with the	at from any orb	er lesse or n	200 271				1/1/73			
V. COMPLETION DATA	- non any our	er rease or p	ooi, give commin	giing order nur	nber:					
		Oil Well								
Designate Type of Completion	n - (X)	I Ou well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		I. Ready to		Table				1	i	
	2-2-00p	Rody W	riou,	Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	levations (DF RKR RT GR etc.)				T-040					
Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations										
							Depth Casin	g Shoe		
HOLE SIZE		UBING, (CASING AND	CEMENTING RECORD			· 			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
								Part II) - 3		
								Fay +1)-3		
							7-72			
00 F 000 P 4 07 4 1 2 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7							eng (1)			
. TEST DATA AND REQUE	EST FOR AL	LLOWAI	BLE					~/_		
IL WELL (Test must be after ate First New Oil Run To Tank	recovery of total	al volume of	load oil and musi	be equal to or	exceed top allow	wahle for this	danih an ha G	6.11.34.1		
ate First New Oil Run To Tank	Date of Test			Producing Me	ethod (Flow, pun	en age lift at	alpin or be jo	w juli 24 hours	<u>r.)</u>	
					(· · · · · · , p ·	y, 800 191, 21	/			
ength of Test	Tubing Press	ure		Casing Pressure			Choke Size			
							CHORE SIZE			
ctual Prod. During Test	Oil - Bbis.			Water - Bbls			Con VCC			
•				2012			Gas- MCF		l	
AS WELL				<u> </u>	-					
cital Prod. Test - MCF/D	T									
Tion Ton Micry D	Length of Test			Bbls. Condensate/MMCF			Gravity of Co	ndensate		
ring Method (-iv-t	Tubing Pressure (Shut-in)						, , , , , , , , , , , , , , , , , , , ,			
ting Method (pitot, back pr.)				Casing Pressu		Choke Size				
		_								
L OPERATOR CERTIFIC	CATE OF C	OMPL	IANCE							
I nereby certify that the rules and repu	lations of the Oi	1 Conners			DIL CONS	SERVA	TIONE		. 1	
Division have been complied with and	that the inform	otion minus.	above		00110	· · · · · · · · · · · · · · · · · ·	I ON D	11 A 12101	V	
is true and complete to the best of my knowledge and belief.				D-1- 4				1000		
				Date Approved 78 1992						
Jack M	anılı -	/								
Signature	1		11.5	By_	0	JANGE -	<u> 6910 63</u> 	<i>!</i>		
Printed Name	drek		UP	,	je je	V. V				
Timed Name	a .	Tit		Title_			1, 5.816B			
	01111	C 1711	Q277	1 11116						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.