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DISTRIBUTION		DINSERVATION COMM. ON	Form C-104 Supersedes Old C-104 and C-110
SANTA FE	REQUEST I	OR ALLOWABLE	Effective 1-1-65
FILE U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL OND NATURAL	GAS
LAND OFFICE		E E Nave Sur Manuel Sur	
TRANSPORTER GAS			
CRERATOR			
PRORATION OFFICE			
Operator	4.	No filo de la composición La composición	
The Superior Oil	Company	· · · · · · · · · · · · · · · · · · ·	
	Midland, Texas 79701		
Reason(s) for filing (Check prop	er boxj	Other (Please explain)	
New Well	Change in Transporter of:	s X	
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder		
			·····
If change of ownership give na and address of previous owner			
I. DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Undesignated		
Ryan	1 South Carlsbac	(Strawn)	ral cr Fee Fee
Location	990 Feet From The West Lir	e and 660 Feet From	n The North
Unit Letter i i			
Line of Section 5	Township 23-S Range 27	7-Е , ММРМ,	Eddy County
T DESCRIPTION OF TRANS	SPORTER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter	of Oil or Condensate XX	Address (Give address to which app.	roved copy of this form is to be sent)
The Permian Corpo	ration (Trucks)	P. O. Box 3119, Mid1	and, Texas 79701 roved copy of this form is to be sent)
Name of Authorized Transporter	of Casinghead Gas or Dry GasXX		Hobbs, New Mexico 88240
Llano, Inc.	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen
If well produces cil or liquids, give location of tanks.	D 5 23-S 27-E	No 1/2a E	Estimated Jan., 1973
If this production is comming	led with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Con		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-1-72	etc. Name of Producing Formation	<b>11,915</b> Top Oil/Gas Pay	11,825 Tubing Depth
Elevations (DF, RKB, RT, GR,			10,386
RKB: 3196'	Strawn	10,420	Depth Casing Shoe
	484-10,490 & 10,493-10,500		11,915
	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	4 cubic yards concrete
17-1/2"	13-3/8"	350'	400 sax - circ to surf
12-1/4"	9-5/8''	5,493'	1975 sax - top cmt (3900
8-1/2"	7"	11,915	286 sax - top cmt @9600 oil and must be equal to or exceed top allow
V. TEST DATA AND REQU	EST FOR ALLOWABLE (Test must be able for this a	lepth or be for full 24 hours)	
OIL WELL Date First New Oil Bun To Ta	nks Date of Test	Producing Method (Flow, pump, gas	s lift, etc.j
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Anothing tereasoning	
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF
ا <u>میں میں میں میں معمد میں معمد میں معمد معمد معمد معمد معمد معمد معمد معم</u>			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2006	1 hr		57.2
Testing Method (pitot, back p	r.) Tubing Pressure (Shut-in)	2.2 Casing Pressure (shut-in)	Choke Size
Production Test	4661	Packer	
VI. CERTIFICATE OF COM	PLIANCE	OIL CONSER	VATION COMMISSION
Thomas and the shad also	es and regulations of the Oil Conservation		, 19
A testes have been one	nplied with and that the information given e to the best of my knowledge and belief		icelt
above is true and complet	e to the boot of my knowledge and bono.	TITLE MLAND C'S INC	PFCTOR
1			
A.M. E	T. D. Clay	This form is to be filed	in compliance with RULE 1104. Horselfe for a newly drilled or descenes
M. K	(Signager)		mpanied by a tabulation of the deviation
Petroleum Engineer		All sections of this form must be filled out completely for allow-	
(Title)		able on new and recompleted	i wells.
January 22,		well name or number, or trans	I, II, III, and VI for changes of owner porter, or other such change of condition
	(Date)	Separate Forms C-104	must be filed for each pool in multiply
		completed wells.	