SOUTHEAST	NEW	MEXICO	PACKER	LEAKAGE	TEST
00011111101	TATTAX	1	TROTTOR	TURVICATI	

Operator The Superior Oil Company	Leas	se Ryan Com		Well No. 1
Location Unit Sec	Twp	Rge	County	
of Well D 5	23-S Type of Prod	27-E Method of Prod	Prod. Medium	Eddy Choke Size
Name of Reservoir or Pool	(Oil or Gas)	Flow, Art Lift	(Tbg or Csg)	
Upper Compl S. Carlsbad - Strawn	Gas	Flow	Tbg	Not connected
Lower Compl S. Carlsbad - Morrow	Gas	Flow	Tbg	13/64
	FLOW TEST	NO. 1		
Both zones shut-in at (hour, date):			n 5 days)	
Well opened at (hour, date):			Upper	Lower n Completion
Indicate by (X) the zone producing.				
Pressure at beginning of test				
				Yes
Stabilized? (Yes or No)	DEC	6 1974	1400	3150
Minimum pressure during test		. C. C.	1400	1000
Pressure at conclusion of test				1000
Pressure change during test (Maximum :				2150
Vas pressure change an increase or a				Decrease
Vell closed at (hour, date):		Total Tin	ie On	
Dil Production During Test: 0 bbls; Grav	Gas Pro	duction		•••••••
Remarks The upper completion does no	No. of Concession, Name of Street, or other Designation of Str	والمتعادية والمتعادية والمتعادية والمتعادية والمتعادية والمتعادية والمتعادية والمتعادية والمتعادية والمتعاد		
limited reserves, and because of con has not reconnected.	FLOW TEST 1		Upper	and the second secon
Vell opened at (hour, date):Strawn	not connected	Ď	Completion	
ndicate by ( X ) the zone producing	3 • • • • • • • • • • • • •	•••••••	•••••	
ressure at beginning of test		•••••••	•••••	
tabilized? (Yes or No)			••••	
aximum pressure during test	• • • • • • • • • • • • • • • •		•••••	
inimum pressure during test	•••••••	••••••	•••••	
ressure at conclusion of test	••••••	•••••	•••••	
ressure change during test (Maximum m	uinus Minimum).	• • • • • • • • • • • • • • • • • •	• • • • • <u></u>	
as pressure change an increase or a d	ecrease?		· · · · · .	
ell closed at (hour, date)				
uring Test:bbls; Grav	Gas Produ ;During Te	.ction st	MCF; GOR	
emarks Performance of the Morrow in				
slowly recover to some extent after of hereby certify that the information	each shut-in bu	ut never recovers	to the rate and	pressure
hereby certify that the information nowledge./ at which it was flowing be	fore being shu	t-in.		
	-	Operator <u>The Sup</u>	erior Oil Compa	10.37
pproved 1-2-75	9	OI P.	-	
red of Conservation Commission	n ]	By D. V. Seite		
New Mexico Oil Conservation Commission	n ]	By <u>O. J. Service</u> Product		