	Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Moxico Oil Conservation C Rule 301 and appropriate pool rules.	Cas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature o will be 0.60.	No well will be essigned an allowable greator than the amount of oil produced on the official test. Dwing gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allo located by more than 25 percent. Operator 1s encouraged to take advantage of this 25 percent tolerance increased allowables when authorized by the Commission.	·				• .			Ryan			\circ	THE SUPERIOR OIL (
	py of this report	orted in MCP me	an allowable greater than the amount of oil produced on the official test. each well ahall be produced at a rate not exceeding the top unit allowable. Operator is encouraged to take advantage of this 25 percent tolerance in or ized by the Commission.		• •						1 D	NO.		CONROE	COMPANY		
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	w Moxico Oll C	025 pala and s	greator than the amount of oil produced on the official test. hall be produced at a rate not exceeding the top unit allowable for the pool in which well is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned ommission.			•	\mathcal{O}'				1-15-7	TEST	DATEOF		D, SOUTH		GAS-OIL RATIO TESTS
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NEW MEXICO OIL CONSERVATION COMMISSION

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