1.	DISTRIBUTION DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Constant The Superior Oil Compan Address Nine Greenway Plaza, Su Resson(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	REQUEST AUTHORIZATION TO TR/ RECEIVED BY FEB 25 1985 O, C. D. ARTESIA, OFFICE Tote 2700, Houston, Texa Change in Transporter of: Oil Dry G Costinghead Ges Conde	s 77046 Other (Please explain) Form C-104 dated Filed in error.	<u>12/26/84</u> Please cancel.
	DESCRIPTION OF WELL AND I	LEASE		Lecse No.
Ryan Com 1 S. Carlsbad (Strawn) Stote, Federal or Fee Fee				_
	Location D 99	0 West	ne and Feet From *	North
	Unit Letter;;		275	Eddy
	Line of Section Tow	mahip 235 Plange	27Е , м мрм,	Eddy County
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oil or Condensate XX The Permian Corporation (Trucks)		P.O. Box 3119, Midland, Texas 79701	
	Name of Authorized Transporter of Cas		Address (Give address to which approv	
	*Llano, Inc. **El Paso	Unit Sec. Twp. P.ge.	*Hobbs, New Mexico & *	* 1-1-73
	If well produces oil or liquids, give location of tanks.	D 5 23S 27E	Yes	* 1-1-/3 ** 2-5-74
	If this production is commingled wit <u>COMPLETION DATA</u> Designate Type of Completio	^T Oil Well Gas Well	, give commingling order number:	Plug Back ¹ Same Res'v. ¹ Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Top Oll/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				10st ID-3 3-8-85
				Chr. Da. Name
				and over he could to a susand top allow
♥.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top OII. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lif			fi, etc.)	
	' ength of Test	Tubing Pressure	Casing Pressure	Choke Size
		Oil-Bble.	Water • Bbis.	Gas - MCF
	Actual Prod. During Test			
	GAS WELL Actual Prod. Toot-MCF/D	Length of Test	Bbla. Condenante/MMCF	Grevity of Condensate
			Cusing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shat-12)	Casing Pressure (asses-1-)	
VI .	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAR 11 1985	
	Commission have been compiled w above is true and complete to the	with and that the information given	DYOriginal Signed By Loslie A. Clements TITLE_Supervisor District II	
	andle is this and complete to the			
	W.B. Wese		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	Mobil Producing TX	N.M. Inc. as Agent for	well, this form must be accompanied by a tabilation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply	
	Ine_Superior	c Oil CO.		
	January 24	4, 1985		