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MAR 1	7 1986
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ENERGY NO MINERALS DEPARTMENT	
	Form C-104 Revised 10-01-78
SANTA PE	RVATION DIVISION Format 050143 Page 1
- U.S.S.A. SANTA FE, I	NEW MEXICO 87501
OPERATOR //	FOR ALLOWABLE AND
AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GAS
Mobil Producing TX & NM Inc.	
9 Greenway Plaza, Suite 2700, Houston,	TX 77046
* Reason(s) for filing (Check proper box) New Well Change in Transporter of:	Other (Please espiain)
	Change Operator Name from The Superior Oil Company
Change in Ownership Casinghood Gas	_ Condensete APR 1986
If change of ownership give name The Superior Oil Compa	ny, 9 Greenway Plaza, Ste 2700, Houston, TX 77046
II. DESCRIPTION OF WELL AND LEASE	
Ryan Com Weil No. Pool Name, Includi I S. Carlsba	••••••
Location	
Unit Letter; 990 Feel From The West	_ Line and660 Feet From TheNorth
Line of Section 5 Township 235 Range	27E , NMPM, Eddy County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU	RALGAS
The Permian Corporation Permian (Eff. 9 / 1 /87)	Acairess (Give address so which approved copy of this form is so be sens) Box 1183, Houston, TX 77001
Neme el Authorized Transporter el Casunghead Gas — er Dry Gas) *Llano Inc. ** El Paso Natural Gas	Address (Give eddress to which epproved copy of this form is to be sent) Box 1320, Hobbs, NM Box 1492; EI Paso, TX
If well produces oil or liguids. Upit Sec. Twp. Res	Is gas ectually connected? When
give location of lanks. D 5 235 27	
If this production is commingled with that from any other lease or possible. NOTE: Complete Parts IV and V on reverse side if necessary.	obi, give comminging order number:
VI. CERTIFICATE OF COMPLIANCE	II OIL CONSERVATION DIVIDION 3.01.86
I hereby certify that the rules and regulations of the Oil Conservation Division h	han to man
been complied with and that the information given is true and complete to the bes my knowledge and belief.	original Signed By
	TITLE Supervisor District It
Manuel	This form is to be filed in compliance with RULE 1104.
(Miles allo	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation
Authorized Agent	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-
3-14-86	able on new and recompleted wells. Fill out only Sections 1, II, III, and VI for changes of owner,
(Dase)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply
	# completed wells.

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## IV. COMPLETION DATA

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Designate Type of Completi	on - (X)	(OII Well	Gas Well t	New Well	Workever 1	i Deepen I I	Plug Back	<sup>1</sup> Same Res'v, 1	Diff. Res'v.	
Data Spudded	Date Compl	Date Compl. Ready to Prod.			Totel Depth			P.8.T.D.		
Elevelions (DF, RKB, RT, GR, etc.; Name of Producing Formation			Top Oil/Gas Pey			Tubing Depth				
Perforetions					Depth Casing Shoe					
· <u>····································</u>		TUBING,	CASING, AN	DCEMENTI	NG RECOR	0				
HOLE SIZE	CASI	NG & TUBI	NG SIZE	DEPTH SET		SACKS CEMENT				
	<u> </u>						1			
	<u>i</u>			1			1			

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## V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow OIL WELL chie for this depth or be for full 24 houre)

Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas lift, etc.)		
Length of Tool	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhis.	Weter - Bbis.	Ges - MCF	

## GAS WELL

Actual Prod. Teet-MCF/D	Longth of Tool	Bbls. Condensate/AMCF	Grevity of Condenseto
Testing Mothod (publ, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-18)	Choke Size