Subrait 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION CEIVED

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 JUL 2 7 1992

Revised 1-1-89 See Instructions at Bottom of Page U

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQI				exico 8750 BLE AND	04-2088 AUTHORI	iulis Z atió n	-		•	
I.		TO TRA	NSPO	RT OIL	AND NA	TURAL G	45 20.	WELL			
Operator								API No.		·	
Merit Energy Company											
Address						· · · · · · · · · · · · · · · · · · ·					
12221 Merit Drive, St	ite 10	40, Dal	las,	TX 75	251						
Reason(s) for Filing (Check proper box)					Oth	er (Please expl	zin)				
New Well		Change in	•	er of:	FF	FECTIVE	7/1/02			•	
Recompletion	Oil		Dry Gas			TECTIVE	1/1/32	_			
Change in Operator XX	Casinghea	d Gas	Condensa	te							
• • • ———			y, L.	P., 1	2404 Par	k Centra	1 Dr.,	Ste. 400	,Dallas	,TX 75251	
II. DESCRIPTION OF WELL AND LEASE											
Lease Name		Well No. Pool Name, Includi							d of Lease No.		
Ryan Com		14	South	Carl	sbad (St	rawn)	State	, Federal or Fee)		
Location Unit Letter	_ :9	90	Feet From	n The	W	66		Feet From The _	N		
5	220							et riom the _		Line	
Section 5 Townshi	p 23S		Range	27E	, NI	МРМ,	Eddy			County	
III. DESIGNATION OF TRAN	CDADTE	D OF OU		B.I.A. (POPE II)		S.I.					
Name of Authorized Transporter of Oil	SFURIE	or Condens		NAIU.				4			
		OI COLIGERA			Addiess (Oth	e accaress to wh	ися арргоче	d copy of this for	m is to be s	ent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, Unit Sec. give location of tanks.			Twp. 23S	Rge. 27E	Is gas actually connected? When ?						
If this production is commingled with that					i		L				
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA											
Designate Type of Completion	- (X)	Oil Well	Gas	Well	New Well	Workover 	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Comp	oi. Ready to I	Prod.		Total Depth		L	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas I	Pay		Tubing Depth	Tubing Depth		
Perforations											
•								Depth Casing Shoe			
	Т	UBING, C	CASINO	AND	CEMENTI	NG RECOR	D	<u>- • • • • • • • • • • • • • • • • • • •</u>			
HOLE SIZE CASING & TUBIN					DEPTH SET			SACKS CEMENT			
									Part IO-3		
								7	7-31-92		
								che on			
									2		
V. TEST DATA AND REQUES								· · · · · · · · · · · · · · · · · · ·			
OIL WELL (Test must be after re	covery of to	ial volume of	load oil	and must	be equal to or	exceed top allo	wable for th	is depth or be for	full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test					thod (Flow, pu					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF			

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

GAS WELL Actual Prod. Test - MCF/D

Testing Method (pitot, back pr.)

do

Title 201

OIL CONSERVATION DIVISION

JUL 2 8 1992

Gravity of Condensate

Choke Size

Date Approved .

ORIGINAL SIGNED BY By_

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

MIKE WILLIAMS

SUPERVISOR, DISTRICT !! Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

Tubing Pressure (Shut-in)

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.