

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

MM-027994-7

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

O'Neill - Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

S. Carlsbad Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

23-23S-26E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

J.M. Huber Corporation

3. ADDRESS OF OPERATOR

1900 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980' FM&EL Section 23, T-23-S, R-26-E, Eddy County, New Mexico

14. PERMIT NO.

Blanket

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3268.6 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Production String

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 8-3/4" hole to RTD 12,096', logged, ran 5 1/2" casing bottom - to - top as follows: 48 joints, 1950.77', 17#, S-95, LT&C; 76 joints, 2692.54', 17#, K-55, ST&C; 196 joints, 6237.63', 15.5#, K-55, ST&C, and 32 joints, 1002.31', 17#, K-55, ST&C. Total 352 joints, 11,883.25'. Ran casing with guide shoe and automatic fill-up insert float. Casing set @ 11,883.25', float @ 11,840.53'. Ran 20 centralizers located as follows: 11,840', 11,801', 11,723', 11,682', 11,642', 11,557', 11,475', 11,394', 11,272', 11,189', 11,063', 10,978', 10,864', 10,745', 10,624', 10,505', 10,378', 10,252', 10,134' and 10,013'. Cemented with 400 sacks Expanding cement with 0.3% D&R Retarder and 0.2% D65 Disperser. Plug down at 12:00 midnight 1-24-1973. Good circulation throughout job. Plug bumped at 2000 psi, float holding O.K. Ran temperature survey after 8 hours, top of cement at 9960'.

18. I hereby certify that the foregoing is true and correct

SIGNED

James R. Sutherland
James R. Sutherland

TITLE

Dist. Prod. Supt.

DATE

1/24/1973

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 29 1973
R. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.