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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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MAR 28 1973

Operator J.M. Huber Corporation		O.C.C.	
Address 1900 Wilco Building, Midland, Texas 79701		ARTESIA, OFFICE	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input type="checkbox"/>		Other (Please explain) Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name O'Neill - Federal	Well No. 1	Pool Name, including Formation S. Carlsbad Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. 027994F
Location Unit Letter G-F ; 1980 Feet From The North Line and 1980 Feet From The East Line of Section 23 Township 23S Range 26E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) Box 5122, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) 400 E. Austin, Kermit, Texas			
If well produces oil or liquids, give location of tanks.	Unit FG	Sec. 23	Twp. 23	Rge. 26
Is gas actually connected?		When 5-18-73		
No		Approximately 60 days		

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 10-3-72	Date Compl. Ready to Prod. 3-14-73	Total Depth 12,096'		P.B.T.D. 11,650'				
Elevations (DF, RKB, RT, GR, etc.) 3268.6' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,525'		Tubing Depth 11,380'				
Perforations 11,525-531', 11,544-555', 11,575-583', 11,593-598'				Depth Casing Shoe 11,673'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		599.46'		700 sx			
12-1/4"	9-5/8"		5,382.28'		1800 sx			
8-3/4"	5-1/2"		11,673'		400 sx			
	2-7/8"		11,380'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 662	Length of Test 4 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) SITP 3873 psig	Casing Pressure (shut-in) Packer	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James R. Sutherland, Jr.
(Signature)
James R. Sutherland
District Production Superintendent
(Title)
March 23, 1973
(Date)

OIL CONSERVATION COMMISSION
APPROVED **MAY 25 1973**
BY W. A. Gussert, 19____
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.