

NE MEXICO OIL CONSERVATION COMMS N
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

CEIVED

Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 7-9-73		JUL 16 1973	
Company J. M. Huber Corp.				Connection Transwestern		D. C. C.	
Pool South Carlsbad				Formation Morrow		Unit ARTESIA OFFICE	
Completion Date 3-14-73		Total Depth 12,096		Plug Back TD 11,650		Elevation GL 3269	
Farm or Lease Name O'Neill Federal		Well No. 1		Perforations: From 11,525 To 11,598		Unit Sec. Twp. Rge. 23 23S 26E	
Csg. Size 5 1/2		Wt. 17.0		Set At 11,673		Perforations: From To	
Tbg. Size 2 1/2		Wt. 6.5		Set At 11,380		Perforations: From To	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single				Packer Set At 11,380		County Eddy	
Producing Thru Tbg.		Reservoir Temp. °F 197 @ 11,350		Mean Annual Temp. °F 60		Baro. Press. - P _a 13.2	
State New Mexico		Prover 4		Meter Run 4		Taps Flange	
L 11.562		H 11.562		Gg 0.576		% CO ₂ % N ₂ % H ₂ S	
FLOW DATA				TUBING DATA		CASING DATA	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.
SI							
1.	4 X 1.750			630.0	19.5	57	3127.0
2.							
3.							
4.							
5.							
RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	14.93	112.0	643.2	1.003	1.318	1.052	2324
2.							
3.							
4.							
5.							
NO.	P _t	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.		
1	0.96	517	1.49	0.903	A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.		
2.					Specific Gravity Separator Gas 0.576 XXXXXXXXXX		
3.					Specific Gravity Flowing Fluid XXXXXX		
4.					Critical Pressure 672 P.S.I.A. _____ P.S.I.A.		
5.					Critical Temperature 346 R _____ R		
P _c 3601.2 P _c ² 12968.6					(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 4.268$ (2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 2.484$		
NO.	P _c ²	P _w	P _w ²	P _c ² - P _w ²	AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 5,773$		
1		3151.2	9930.1	3038.5			
2							
3							
4							
5							
Absolute Open Flow 5773 Mcfd @ 15.025				Angle of Slope θ 58		Slope, n 0.627	
Remarks:							
Approved By Commission:		Conducted By: Paul E. Powers		Calculated By: Paul E. Powers		Checked By: J. D. Adams	