

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

JUL 27 1973

O. C. C.
ARTESIA, OFFICE

GAS SUPPLEMENT NO. (NEW) (SE) SF-3765

DATE 7-19-73

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____ Date of First Allowable or Allowable Change _____
 Purchaser TRANSWESTERN PIPELINE CO. Pool CARLSBAD MORROW, SOUTH
 Operator J. M. HUBER CORPORATION Lease O'NEILL FEDERAL COM
 Well No. 1 Unit Letter G Sec. 23 Twp. 23S Rnge. 26E
 Dedicated Acreage 320 Revised Acreage _____ Difference _____
 Acreage Factor 1.00 Revised Acreage Factor _____ Difference _____
 Deliverability _____ Revised Deliverability _____ Difference _____
 A x D Factor _____ Revised A x D Factor _____ Difference _____

RECLASSIFIED N TO M

DIST. H

CALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	PREV. ALLOW	REV. ALLOW	PREV. PROD.	REV. PROD.	REMARKS
JANUARY						
FEBRUARY						
MARCH						
APRIL						
MAY						
JUNE						
JULY			54598			Marginal allowable
AUGUST						
SEPTEMBER						52,433 CANCELLED DUE TO RECLASS.
OCTOBER						
NOVEMBER						
DECEMBER						
TOTALS						
ALLOWABLE PRODUCTION DIFFERENCE - - - - -				52,433-		
May SCHEDULE O/U STATUS - - - - -				52,433+		
REVISED May O/U STATUS - - - - -				-0-		
EFFECTIVE IN August SCHEDULE - - - - -						
PREVIOUS PERIOD ADJUSTMENTS - - - - -						CURRENT CLASSIFICATION N TO M

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser _____ Pool _____ Date _____
 Operator _____ Lease _____
 Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rnge. _____
 Effective date of Shut-in _____ Reason for Shut-In _____

A. L. PORTER, Jr., Director

By _____