

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instructions
reverse side)Form approved,
Budget Bureau No. 42-RJ424.

5. LEASE DESIGNATION AND SERIAL NO.

NO. 0281482-4

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mobil Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildest

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 29, T-23-S, R-31-E

12. COUNTY OR PARISH

Eddy

N. Mex.

1. OIL ☐ GAS ☐
WELL ☐ WELL ☐ OTHER

2. NAME OF OPERATOR

NOV 29 1972

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

O. C. C.

1600 Wilco Building Midland, Texas ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 11 below.)
At surface

1980' TSL, 1980' FEL of Section

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, CR, etc.)

3251.5 CR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐

(Other) Intermediate Casing

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 301 jts (12,501') 9 5/8" 53.5# P110 csg set @ 12,492'. Float collar @ 12,445'. DV Tool @ 8040'. Cmt'd 1st stage w/900 sxs Howco Lite w/.5% HR-7 + 6# salt/sx. Slurry wt. 12.7#/gal followed by 450 sxs Class "H" w/1 1/2% CFR + 10#/sx salt. Slurry wt. 16.5#/gal. Disp w/882 Bbls wtr. Opened DV Tool w/700 psi. Circ thru DV Tool no cmt to surface.

Pmpd 20 Bbls wtr ahead of 2nd stage. Pmpd 2000 sxs 12.2#/gal cmt. Disp w/569 Bbls brackish wtr, bumped plug w/3400# over 2100#, cmt stringers to surface. PD @ 7:30 a.m. 11-21-72. WOC 72 hrs, tstd csg to 7500# for 1 hr. Held OK.

RECEIVED

NOV 28 1972

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Supervisor-Production Services DATE November 27, 1972

(This space for Federal or State office use)

TITLE

DATE

*See Instructions on Reverse Side