

Form 9-331
(May 1968)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved
Budget Bureau No. 42-R1471.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0281480-A

6. IF INDIAN, ALIEN OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" (Form 9-332)1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER
2. NAME OF OPERATOR
El Paso Natural Gas Company

JAN 8 1973

3. ADDRESS OF OPERATOR

1800 Wilco Building Midland, Texas, U.S.C. ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1960' PSI, 1960' TEL of Section

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mobil Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILLCAT

Wildcat

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 29, T-23-S, R-31-E

COUNTY OR PARISH

Eddy

N. Mex.

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, OK, etc.)

3351.5 GR

RECEIVED

JAN-4 1973

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) DST #2 & DST #3

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

December 29, 1972

DST #2: Interval 14,010-14,101', ran 4500' water cushion, 5/8" bottom choke, 1/2" surface choke, pre-flow 10 minutes - good blow, ISI 1 1/2 hrs, flow 2 3/4 hours, small blow increased, gas-to-surface in 20 minutes, water blanket in 60 minutes, gas volume estimated 4500 MCF, at end of test surface was 650 PSI, unsteady. SI 3 hours, reversed out gas, recovered 1000' gas-cut-water blanket, IHH 8383, IF 1943, ISIP 8255, FPI 2054, FP 2470, (2 hr), FFP 1665, PSI 8827, FWH 9216, bottom hole temperature 265°, sample chamber leaked, SIP 100 PSI, recovered 2.0 SCF gas + 100 cc gas-cut-mud, water analysis of recovered water, 900 ppm, res 9.0 ohm @ 54°F, water blanket.

January 1, 1973

DST #3: Interval 14,129-14,180', 5/8" bottom hole choke, 10 minute pre flow, no blow, 1 hour ISIP, 1 hour FFP, open tool, no blow, 2 hour FSIP, ran 5400' water blanket, 10 minute pre flow - few bubbles, 60 minute SI, few bubbles, 120" FSI - nothing, recovered 5400' water blanket, sample chamber recovered 500 cc drilling mud, BHT 265°, HHI 9567, IF 2424, ISI 7289, FP 2452, FSI 6811, FHO 9539.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. C. Goodwin

TITLE Supervisor-Production Services

DATE January 2, 1973

(This space for Federal or State office use)

APPROVED BY
JAN - 5 1973
R. L. BECKMAN
ACTING DISTRICT ENGINEER

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations and, if approved, accepted by any State on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by or may be obtained from the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations of Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed or by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and/or other material placed below, between and above plugs; amount, size, method of packing of any casing liner or lining pulled and the depth to top of any left in the hole; method of closing top of well; and date well site considered for final inspection looking to approval of the abandonment.