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MAR 1 1973

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	
NM 92014202-A	

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		8. Farm or Lease Name	
										Mobil Federal	
2. Name of Operator										9. Well No.	
El Paso Natural Gas Company										1	
3. Address of Operator										10. Field and Pool, or Wildcat	
1800 Wilco Building, Midland, Texas 79701										Wildcat Morrow	
4. Location of Well										12. County	
UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>SL</u> LINE AND <u>1980</u> FEET FROM											
THE <u>EL</u> LINE OF SEC. <u>29</u> TWP. <u>23-S</u> RGE. <u>31-E</u> NMPM											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
9-30-72		1-23-73		2-21-73		3351.5 Gr.					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
14,890		14,768				→		X			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
Morrow 14,375-14,599										Yes	
26. Type Electric and Other Logs Run										27. Was Well Cored	
CBL & CCL, GR, Acoustic Velocity, Dual Ind, Forxo Micro Seismogram Guard										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
20"				740		26"		1200 sxs			
13 3/8"				4040		17 1/2		1660 sxs			
9 5/8"		53.50		12,492		12 1/4		1350 sxs			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
5 1/2		12,001		14,854		1400				SIZE	
										DEPTH SET	
										12,015	
										BACKER SET	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
1 shot per foot 14,375-88; 14,396-402-8 holes, 14,410-418-5 holes, 14,492-97-8 holes, 14,564-71, 6 holes 14,594-99.						DEPTH INTERVAL					
						AMOUNT AND KIND MATERIAL USED					
						250 gallons mud acid + 4000					
						gallons 7 1/2% MS acid & 500					
						SCF/bbl.					
						posted 3-9-73					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
2-16-73		5		2"		→		Tr		3456	
										Water - Bbl.	
										.59	
										Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
2355		700		→		NA		4463		NA	
										Oil Gravity - API (Corr.)	
										NA	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Vented											
35. List of Attachments											
Form C-122 & Graph											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>C. D. Kysan</u>				TITLE <u>Production Clerk</u>				DATE <u>2-28-73</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 13028	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 13196	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 4084	T. Entrada	T.
T. Abo	T. Bone Springs 7930	T. Wingate	T.
T. Wolfcamp 10784	T. Morrow 13840	T. Chinle	T.
T. Penn.	T. Barnett 14824	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4084	7930	3846	Delaware				
7930	10784	2854	Bone Spring				
10,784	13,028	2244	Wolfcamp				
13,020	13,196	168	Strawn				
13,196	13,340	644	Atoka				
13,340	14,824	984	Morrow				
14,824	TD	--	Barnett				
(14,890)							