NO. GF COPIES RECEIVED C DISTRIBUTION SANTA FE I FILE I U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS I OPERATOR I PRORATION OFFICE Cperator	REQUEST	CONSERVATION COM. JON FOR ALLOWABLE AND SPORT OIL AND NATURAL	Form C-104 Supersedes (Ild C-104 and C-110 Effective 1-1-85 - GAS
	al Gas Company RTEBIA, OFFICE	1	
Address 1800 Wilco Bu	ilding, Midland, Texas 79	9701	
Reason(s) for filing (Check prope New Well X Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	Other (Please explain) as ensate	
and address of previous owner.			1
DESCRIPTION OF WELL A Lease Name Mobil Federal Location	ND LEASE Wist Sand Weil No. Pool Name, Including I 1 Wildest m		ase R-45-40 C-(-73 ase Lease No. eral or Fee Federal NM0281482
Unit Letter;;	1980 Feet From The Li	ne and <u>1980</u> Feet From	m TheEL
Line of Section 29	Township 23-S Range	31-Е , ммрм,	Eddy County
DESIGNATION OF TRANSF Name of Authorized Transporter of Name of Authorized Transporter of		Address (Give uddress to which app	roved copy of this form is to be sent) proved copy of this form is to be sent)
El Paso Natural Gas	5 Company	1800 Wilco Building,	, Midland, Texas 79701
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	3-22-73
f this production is commingle COMPLETION DATA	d with that from any other lease or pool,	give commingling order number:	
Designate Type of Comp	letion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded 9-30-72	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, et	2-21-73 c.; Name of Producing Formation	14890 Top Cil/Gas Pay	14768 Tubing Depth
3351.5 Gr. Perforations	Morrow	14322'	12015 Depth Casing Shoe
14,375 to 14,599			14768
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
<u> </u>	20" 13 3/8"	740	1200 -sxs 1660 sxs
<u> </u>	9 5/8"	12,492	1350 sxs
8 1/2"	5 1/2"	14,768	1400 sxs
FEST DATA AND REQUES DIL WELL Date First New Oil Run To Tanks	able for this d	njter recovery Ofisial volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must by squal to or exceed top allow- lift, etc.)
Length of Teat	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhla.	Water - Bbls.	Gas-MCF
GAS WELL		TX-38 3.30-	.23
Actual Prod. Test-MOF/D 4,463	Length of Test 5 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate NA
Testing Method (pitor, back pr.) Bake pressure	Tubing Pressure (Shut-in) 5128	Casing Pressure (Ebut-12)	Choke Size
CERTIFICATE OF COMPLI		616 OIL CONSERV	2"
commission have been compli-	and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	APPROVED APR 2 1	973 . 15
$\rho \wedge I$	/		
(N. Mar (Bignature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Production Clerk		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Tule) February 28, 1973		sble on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
	(Date)	· .	orten of other such change of condition. ist be filed for each pool in multiply