

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-9534A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

INEXCO OIL COMPANY - ATTN: MR. B. J. MAHONY

3. ADDRESS OF OPERATOR

106 Mid America Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FNL & 990' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5412' GR

7. UNIT AGREEMENT NAME

Sitting Bull Unit

8. FARM OR LEASE NAME

Sitting Bull

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T-24S, R-22E

12. COUNTY OR PARISH

EDDY

13. STATE

NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) SPUD & RNG 13-3/8" & 8-5/8"

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-30-72: Spud 17-1/2" hole @ 6:30 P.M. - Rod-Ric Drilling Contractor

10-5-72: Depth: 731' WOC - Ran 19 jts 13-3/8" 48# H-40 ST&C Csg. Set @ 731' KB. Cem w/400 sx HLW w/5#/sx Gilsonite, 1/4#/sx Flocele, 2% CaCl & 200 sx Class-C w/1/4#/sx Flocele & 2% CaCl. PD 12:00 Noon. Did not circulate. Ran Temperature Svy & found Top of Cement @ 200'. Ran 1" to cem w/5 stages 50 sx Class-C each w/2% CaCl. Circ cem after 5th stage. WOC 20-1/2 hrs.

10-10-72: Depth: 1685' WOC - Ran 43 jts (1683') 8-5/8" 24# J-55 ST&C Csg. Set @ 1682' KB. Cem w/500 sx HLW w/5#/sx Gilsonite, 1/4#/sx Flocele, 2% CaCl. Tailed in w/150 sx Class-C w/2% CaCl. Maintained returns thruout cem job. Circ approx. 40 sx to reserve pit. PD 7:20 A.M. 10-10-72. Checked float. Held. WOC 16 hrs.

13-3/8" and 8-5/8" are both NEW CASING.

RECEIVED
NOV 10 1972
GEOLOGICAL SURVEY
NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

B. J. MAHONY

TITLE

MANAGER, WEST TEXAS AND S. E.
NEW MEXICO PRODUCING DIVISION

DATE

11-8-72

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
NOV 15 1972
H. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side