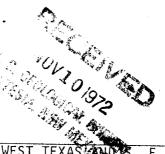
Form 9-331		N_ULEL	1 copy w				
(May 1963)		UNITED STATES	SUBMIT IN COLPLICATE*	Form approved.  Budget Bureau No. 42-R1424			
	DEPAR	ENT OF THE IN	ITERIOR (Other inst on re-	5. LEASE DESIGNATION AND SERIAL NO.			
		SEOLOGICAL SURV	/EY	NM-9534A			
(Do not use t		ICES AND REPO		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1. OIL GT GAS				7. UNIT AGREEMENT NAME			
WELL X GAS	L X OTHER			Sitting Bull Unit #/			
2. NAME OF OPERATO	R		NOV 1 6 1972	8. FARM OR LEASE NAME			
INEXCO OIL		Sitting Bull / FA					
3. ADDRESS OF OPERA		9. WELL NO.					
106 Mid Am	erica Build	ing, Midland, Te	C. C. C.	li daan jagaa			
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)</li> </ol>				10. FIELD AND POOL, OR WILDCAT			
At surface			WILDCAT TO A PROPERTY OF THE P				
16	50' FNL ε 99	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA					
				Sec. 4, T-24S, R-22E			
14. PERMIT NO.		15. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE			
		5412' GR		EDDY E NEW MEXICO			
16.	Check Ap	propriate Box To Indi	cate Nature of Notice, Report, or O	Other Data			
	NOTICE OF INTEN	SUBSEQU	ENT REPORT OF:				
TEST WATER SHU	T-OFF F	CLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL			
FRACTURE TREAT	<u> </u>	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING			
SHOOT OR ACIDIZE	A	BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*			
REPAIR WELL	c	HANGE PLANS	(Other) SPUD & RNG				
(Other)			(NOTE: Report results	(Note: Report results of multiple completion on Well			
17. DESCRIBE PROPOSED proposed work, nent to this work	OR COMPLETED OPER If well is direction .) *	ATIONS (Clearly state all I nally drilled, give subsurfa	pertinent details, and give pertinent dates, ce locations and measured and true vertical				

9-30-72: Spud 17-1/2" hole @ 6:30 P.M. - Rod-Ric Drilling Contractor

Depth: 731' WOC - Ran 19 jts 13-3/8" 48# H-40 ST&C Csg. Set @ 731' KB. 10-5-72: Cem w/400 sx HLW w/5#/sx Gilsonite, 1/4#/sx Flocele, 2% CaCl & 200 sx Class-C w/1/4#/sx Flocele & 2% CaCl. PD 12:00 Noon. Did not circulate. Ran Temperature Svy & found Top of Cement @ 200. Ran l" to cem w/5 stages 50 sx Class-C each w/2% CaCl. Circ cem after 5th stage. WOC 20-1/2 hrs.

10-10-72: Depth: 1685' WOC - Ran 43 jts (1683') 8-5/8" 24# J-55 ST&C Csg. Set @ 1682' KB. Cem w/500 sx HLW w/5#/sx Gilsonite, 1/4#/sx Flocele, 2% CaCl. Tailed in w/150 sx Class-C w/2% CaCl. Maintained returns thruout cem job. Circ approx. 40 sx to reserve pit. PD 7:20 A.M. 10-10-72. Checked float. Held. WOC 16 hrs.

13-3/8" and 8-5/8" are both NEW CASING.



18. I hereby certify that the foregoing is true and correct	MANACED 11	FCT TEVACO POLICE		
SIGNED 59 DICH		EST TEXAS AND S. E		
B. MAHONY	TITLE	PRODUCING DIVISIO	M <sub>DATE</sub> 11-8	<del>-/2</del>
(This space for Federal or State office wise)				
APPROVED BY	mini to			រឺ <u>៩៤</u> ភូមិ

HOAS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side