

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OH. WELL ☐ GAS WELL ☒ DRY ☐ Other _____		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		23. INTERVALS DRILLED BY		ROTARY TOOLS	
2. NAME OF OPERATOR Skelly Oil Company		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE	
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Laterolog, Proximity-Microlog, Borehole Compensated Sonic-Gamma Ray, Compensated Neutron Formation Density & Gamma Ray-Neutron		27. WAS WELL CORED	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2180' FWL and 1980' FWL Sec. 10-243-29E At top prod. interval reported below At total depth		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
15. DATE SPUDDED 10-24-72		16. DATE T.D. REACHED 1-19-73		17. DATE COMPL. (Ready to prod.) March 5, 1973	
20. TOTAL DEPTH, MD & TVD 13,859'		21. PLUG, BACK T.D., MD & TVD 13,728'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
32. PRODUCTION		33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		34. LIST OF ATTACHMENTS	
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		36. (SIGNED) B. A. STRICKLING, JR.		37. DATE March 23, 1973	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure logs, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRELATE INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Mollicamp	11,302'	11,402'	slightly show of gas. DST primary attached	Top of Salt	740'
Morrow	13,074'	13,285'	Gas and water. No condensate	Base Salt	2,794'
Morrow	13,354'	13,366'	Gas and water. No condensate	Delaware Lias	3,002'
Morrow	13,389'	13,415'	Gas and water. No condensate	Cherry Canyon Sand	4,107'
Morrow	13,703'	13,707'	Slight show of gas, no water and no condensate	Brushy Canyon	5,129'
				Bone Springs	6,767'
				Mollicamp	9,615'
				Strawn	11,985'
				Atoka	12,168'
				Morrow	12,780'