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NO. OF COPIES RECEIVED		INSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.		SPORT OIL AND NATURAL GA	AS
LAND OFFICE	RE	CEIVED	
TRANSPORTER GAS	-		
OPERATOR	M	AY 1 5 1973	
PRORATION OFFICE			
Operator		C. C. C.	
Skelly Oil Company	AR	TESIA, OFFICE	
P. 0. Box 1351, Midland	Техав 79701	· · · · · · · · · · · · · · · · · · ·	
Reason(s) for filing (Check proper box	;)	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	rmation Kind of Lease	
Cedar Canyon-10 Com	1 Cedar Canvon-N	Morrow Gas State, Federal	or Fee Federal NM-12841
Location			
Unit Letter <b>F</b> ; <b>2</b> ;	80 Feet From The North Line	and <u>1980</u> Feet From T	he West
	wnship 74C Range 9(	9E , NMPM, Eddy	County
Line of Section 10 To	wnship 24S Range 20	9E , NMPM, Eddy	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	<u>ş</u>	
Name of Authorized Transporter of O	1 or Condensate 🕱	Address (Give address to which approve	
The Permian Corporation	asinghead Gas or Dry Gas 🕱	P. O. Box 1183, Houston, Address (Give address to which approv	<b>Texas 77001</b> ed copy of this form is to be sent)
		P. O. Box 1492. El Paso.	
El Paso Natural Gas Con	Unit Sec. Twp. Rge.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	F 10 24S 29E	Yes Ma	rch 6, 1973
If this production is commingled w	ith that from any other lease or pool, g		-
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Complet			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
October 24, 1972	March 6, 1973	13,859'	13,728
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
2979' GR	Morrow	13,074'	12,889 <sup>1</sup> Depth Casing Shoe
Perforations			13,859'
13,074-13,366'	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	657'	750
12-1/4"	9-5/8"	7,398'	<u> </u>
8-1/2"	<u> </u>	<u>10,937'</u> 13.859'	550
6-1/2"		fier resovery of total volume of load oil a	
TEST DATA AND REQUEST 1	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	I ubing Presente		
Actual Prod. During Test	Oll Bbls.	Water-Bbls.	Gas-MCF
	1		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	24 hours	7	46.6
3820 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	4390#	Packer	12/64"
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
		MAY 1 5 19	/ 3, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gresset	
			compliance with RULE 1104.
(Signed) C. J.	LOVE C. J. Love	If this is a request for allow	vable for a newly drilled or deepend
	inature)	well, this form must be accompa tests taken on the well in accor	nied by a tabulation of the deviation
District Production Ma	mager	All sections of this form mu	st be filled out completely for allow
(	Title)	able on new and recompleted we	ells.
May 11, 1973	Detail	Fill out only Sections I, Il well name or number, or transport	I, III, and VI for changes of owne ten or other such change of conditio
(	Date)	Separate Forms C-104 mus	t be filed for each pool in multip
		completed wells.	