

1-FILE

Form 9-331
(May 1963)

1-ENGR.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. CATE*
(Other instructions on re-
verse side)Form Approved
Budget Bureau No. 4-7824
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well. Use "APPLICATION FOR PERMIT" for such purposes.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Ltr. F, 2180' FNL & 1980' FWL, Section 10-24S-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2997' KB

5. LEASE DESIGNATION AND SERIAL NO.

NM-12841 MAR 14 1978

6. IF INDIAN, ALLOTMENT OR TRUST NAME

7. UNIT AGREEMENT OR OFFICE

8. FARM OR LEASE NAME

CEDAR CANYON-10

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

CEDAR CANYON-MORROW GAS

11. SEC. T. R. M. OR BLK. AND
SURVEY OR AREA

SEC. 10-24S-29E

12. COUNTY OR PARISH 13. STATE

EDDY NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Tested Lower Morrow & attempted

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.) Delaware.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Moved in Eunice Well Service workover rig 1-10-78.
- Installed Blow Out Preventer, and Pulled out of hole with tubing and packer.
- Released Backer Loc-Set Packer @ 12,856'.
- Go in Hole w/on-off connector on tubing to 13,306'.
- Latched on to on-off tool; Went in hole w/wireline & pulled blanking plug @ 13,307'.
- Swabbed perfs. 13,354-366' for 18 hrs. Recovered 190 Bbls. Wtr. No Gas.
- Release Baker Loc-Set Packer @ 13,307' and Pulled out of hole.
- Went in hole w/on-Off connector on tubing, latched on-off tool @ 13,371'.
- Attempted to pull plug w/wireline-UNSUCCESSFUL.
- Attempted to release packer @ 13,373'. UNSUCCESSFUL.
- Pulled out of hole with tubing.
- Ran 7-5/8" EZ Drill Bridge Plug and set @ 10,600'.
- Spot 20 sxs. Cement on Bridge Plug from 10,500' to 10,400'.
- Pulled out of hole with tubing and lay down 5500'.
- Ran Schlumberger TDT Log from 5000-3000'.
- Spotted 200 gals. Acetic Acid 4140-4060'.
- Perforated 9-5/8" casing w/1 shot/ft following: 4126, 28, 30, 32, 34, & 36 (6 Shots)
- Swabbed 12 hrs. Recovered all Load Water + 58 Bbls. Formation water. NO SHOWS.
- Ran 9-5/8" BP on tubing. Set @ 3866'.
- Spot 20 Sxs. Cement on Bridge Plug @ 3866-3800'.
- Spot 200 gals. Acetic Acid 3730-3650'.
- Perforated 9-5/8" casing w/1 Shot/Ft. 3712, 14, 16, & 18 (4 Shots) (CONTINUED)

18. I hereby certify that the foregoing is true and correct

SIGNED

DALE R. CROCKETT
Dale R. Crockett

TITLE

AREA SUPERINTENDENT

DATE

3-7-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACTING DISTRICT ENGINEER

DATE

MAR 13 1978

/bh

*See Instructions on Reverse Side