STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

ARTESIA DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

P.O. DRAWER DD
ARTESIA, NEW MEXICO 88210
(505) 748-1283

November 22, 1989

Quinoco Petroleum, Inc
Stanford Place 3
4582 S. Ulster St Parkway,Ste.1700
Denver, Colorado 80237

Re: Union Mead Com #2 N-4-22-27

Gentlemen,

Concerning the packer leakage test recently conducted on subject well. The test indicated communication between tubing & annulus.

Repair should begin on this well within the next thirty days.

Please notify this office twenty (24) hours prior to starting repair work.

Sincerely,

Johnny Robinson

Johnny Robinson
Field Rep II, District II

JR:br

RECEIVED

NOV 1 - '89

O. C. D.
ARTESIA, OFFICE

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

OIL CONSERVATION DIVISION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Lease		Well No.
QUINOCO PETROLEUM			UNION MEAD COM		#2
LOCATION OF WELL: Unit	Sec.	Twp.	Rge.	County	
N	4	225	27E	EDDY	

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. FLOW, ART LIFT	PROD. MEDIUM (Tbg or Csg)	CHOKE SIZE
Upper Compl.	WOLFCAMP	GAS	FLOW	CSG.	
Lower Compl.	MORROW	GAS	FLOW	TBG	FULL

FLOW TEST NO. 1

Both zones shut-in at *(hour, date)*: 10 4 89 12:30PM

Well opened at *(hour, date)*: 10 5 89 12:30PM

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	850	900
Stabilized? *(Yes or No)*	NO	NO
Maximum pressure during test	850	900
Minimum pressure during test	590	740
Pressure at conclusion of test	590	740
Pressure change during test *(Maximum minus Minimum)*	260	260
Was pressure change an increase or a decrease?	DECREASE	DECREASE

Well closed at *(hour, date)*: 10 6 89 11:00AM

Total Time On Production 23.5

Oil Production During Test: _____ bbls; Grav. _____; Gas Production During Test _____ MCF; GOR _____

Remarks: DEFINITE INDICATION OF COMMUNICATION BETWEEN TUBING & ANNULUS.

CSG. CAN NOT BE FLOWED, NO FLOW LINE.

(Continue on reverse side)

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at *(hour, date)*:		
Indicate by (X) the zone producing		
Pressure at beginning of test		
Stabilized? *(Yes or No)*		
Maximum pressure during test		
Minimum pressure during test		
Pressure at conclusion of test		
Pressure change during test *(Maximum minus Minimum)*		
Was pressure change an increase or a decrease?		

Well closed at *(hour, date)*: ______________ Total Time On Production ______________

Oil Production During Test: ________ bbls; Grav. ________; Gas Production During Test ________ MCF; GOR ________

Remarks: DEFINITE INDICATION OF COMMUNICATION BETWEEN TUBING & ANNUCUS

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved ______________ 19____
New Mexico Oil Conservation Division

By ______________

Title ______________

Operator C & W WIRELINE, INC. DBA BENNETT-CATHEY

By Monty Randolph

Title PRODUCTION TESTING MGR.

Date 10 18 89

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.

7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with deadweight tester at least twice, once at the beginning and once at the end, of each flow test.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Division on Southeast New Mexico Packer Leakage Test Form Revised 11-01-58, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of filing the aforesaid [illegible] which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the or[illegible]inal chart must be permanently filed in the operator's office. Form C-116 shall also accom[illegible]ny the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test p[illegible]d.

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at *(hour, date)*: _____		
Indicate by (X) the zone producing		
Pressure at beginning of test		
Stabilized? *(Yes or No)*		
Maximum pressure during test		
Minimum pressure during test		
Pressure at conclusion of test		
Pressure change during test *(Maximum minus Minimum)*		
Was pressure change an increase or a decrease?		

Well closed at *(hour, date)*: _____ Total Time On Production _____

Oil Production During Test: _____ bbls; Grav. _____; Gas Production During Test _____ MCF; GOR _____

Remarks: DEFINITE INDICATION OF COMMUNICATION BETWEEN TUBING & ANNUCUS

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19____
New Mexico Oil Conservation Division

By _____

Title _____

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RECEIVED

NOV 1 - '89

O. C. D.
ARTESIA, OFFICE

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Lease		Well No.
QUINOCO PETROLEUM			UNION MEAD COM		#2
LOCATION OF WELL	Unit	Sec.	Twp.	Rge.	County
	N	4	225	27E	EDDY

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. FLOW, ART LIFT	PROD. MEDIUM (Tbg or Csg)	CHOKE SIZE
Upper Compl.	WOLFCAMP	GAS	FLOW	CSG.	
Lower Compl.	MORROW	GAS	FLOW	TBG	FULL

FLOW TEST NO. 1

Both zones shut-in at *(hour, date)*: 10 4 89 12:30PM

Well opened at *(hour, date)*: 10 5 89 12:30PM

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	850	900
Stabilized? *(Yes or No)*	NO	NO
Maximum pressure during test	850	900
Minimum pressure during test	590	740
Pressure at conclusion of test	590	740
Pressure change during test *(Maximum minus Minimum)*	260	260
Was pressure change an increase or a decrease?	DECREASE	DECREASE

Well closed at *(hour, date)*: 10 6 89 11:00AM

Total Time On Production 23.5

Oil Production During Test: _____ bbls; Grav. _____; Gas Production During Test _____ MCF; GOR _____

Remarks: DEFINITE INDICATION OF COMMUNICATION BETWEEN TUBING & ANNULUS.

CSG. CAN NOT BE FLOWED, NO FLOW LINE.

(Continue on reverse side)

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Lease		Well No.
QUINOCO PETROLEUM			UNION MEAD COM		#2
LOCATION OF WELL: Unit	Sec.	Twp.	Rge.	County	
N	4	225	27E	EDDY	

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. FLOW, ART LIFT	PROD. MEDIUM (Tbg or Csg)	CHOKE SIZE
Upper Compl.	WOLFCAMP	GAS	FLOW	CSG.	
Lower Compl.	MORROW	GAS	FLOW	TBG	FULL

FLOW TEST NO. 1

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Well opened at *(hour, date)*: 10 5 89 12:30PM

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	850	900
Stabilized? *(Yes or No)*	NO	NO
Maximum pressure during test	850	900
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Pressure at conclusion of test	590	740
Pressure change during test *(Maximum minus Minimum)*	260	260
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Well closed at *(hour, date)*: 10 6 89 11:00AM

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Oil Production During Test: _____ bbls; Grav. _____; Gas Production During Test _____ MCF; GOR _____

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(Continue on reverse side)

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at *(hour, date)*:		
Indicate by (X) the zone producing		
Pressure at beginning of test		
Stabilized? *(Yes or No)*		
Maximum pressure during test		
Minimum pressure during test		
Pressure at conclusion of test		
Pressure change during test *(Maximum minus Minimum)*		
Was pressure change an increase or a decrease?		

Well closed at *(hour, date)*: _____ Total Time On Production _____

Oil Production During Test: _____ bbls; Grav. _____; Gas Production During Test _____ MCF; GOR _____

Remarks: DEFINITE INDICATION OF COMMUNICATION BETWEEN TUBING & ANNUCUS

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19____
New Mexico Oil Conservation Division

By _____

Title _____

Operator C & W WIRELINE, INC. DBA BENNETT-CATHEY

By Monty Randolph

Title PRODUCTION TESTING MGR.

Date 10 18 89

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

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STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Lease		Well No.
QUINOCO PETROLEUM			UNION MEAD COM		#2
LOCATION OF WELL: Unit	Sec.	Twp.	Rge.	County	
	4	225	27E	EDDY	

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. FLOW, ART LIFT	PROD. MEDIUM (Tbg or Csg)	CHOKE SIZE
Upper Compl.	WOLFCAMP	GAS	FLOW	CSG.	
Lower Compl.	MORROW	GAS	FLOW	TBG	FULL

FLOW TEST NO. 1

Both zones shut-in at *(hour, date)*: 10 4 89 12:30PM

Well opened at *(hour, date)*: 10 5 89 12:30PM

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	850	900
Stabilized? *(Yes or No)*	NO	NO
Maximum pressure during test	850	900
Minimum pressure during test	590	740
Pressure at conclusion of test	590	740
Pressure change during test *(Maximum minus Minimum)*	260	260
Was pressure change an increase or a decrease?	DECREASE	DECREASE

Well closed at *(hour, date)*: 10 6 89 11:00AM

Total Time On Production: 23.5

Oil Production During Test: _____ bbls; Grav. _____; Gas Production During Test _____ MCF; GOR _____

Remarks: DEFINITE INDICATION OF COMMUNICATION BETWEEN TUBING & ANNULUS.

CSG. CAN NOT BE FLOWED, NO FLOW LINE.

(Continue on reverse side)

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

FLOW TEST NO. 2

Well opened at *(hour, date)*: ____________

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		
Pressure at beginning of test		
Stabilized? *(Yes or No)*		
Maximum pressure during test		
Minimum pressure during test		
Pressure at conclusion of test		
Pressure change during test *(Maximum minus Minimum)*		
Was pressure change an increase or a decrease?		

Well closed at *(hour, date)*: ____________ Total Time On Production ____________

Oil Production During Test: ________ bbls; Grav. ________; Gas Production During Test ________ MCF; GOR ________

Remarks: DEFINITE INDICATION OF COMMUNICATION BETWEEN TUBING & ANNUCUS

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Approved ____________ 19____
New Mexico Oil Conservation Division

By ____________

Title ____________

Operator C & W WIRELINE, INC. DBA BENNETT-CATHEY

By Monty Randolph

Title PRODUCTION TESTING MGR.

Date 10 18 89

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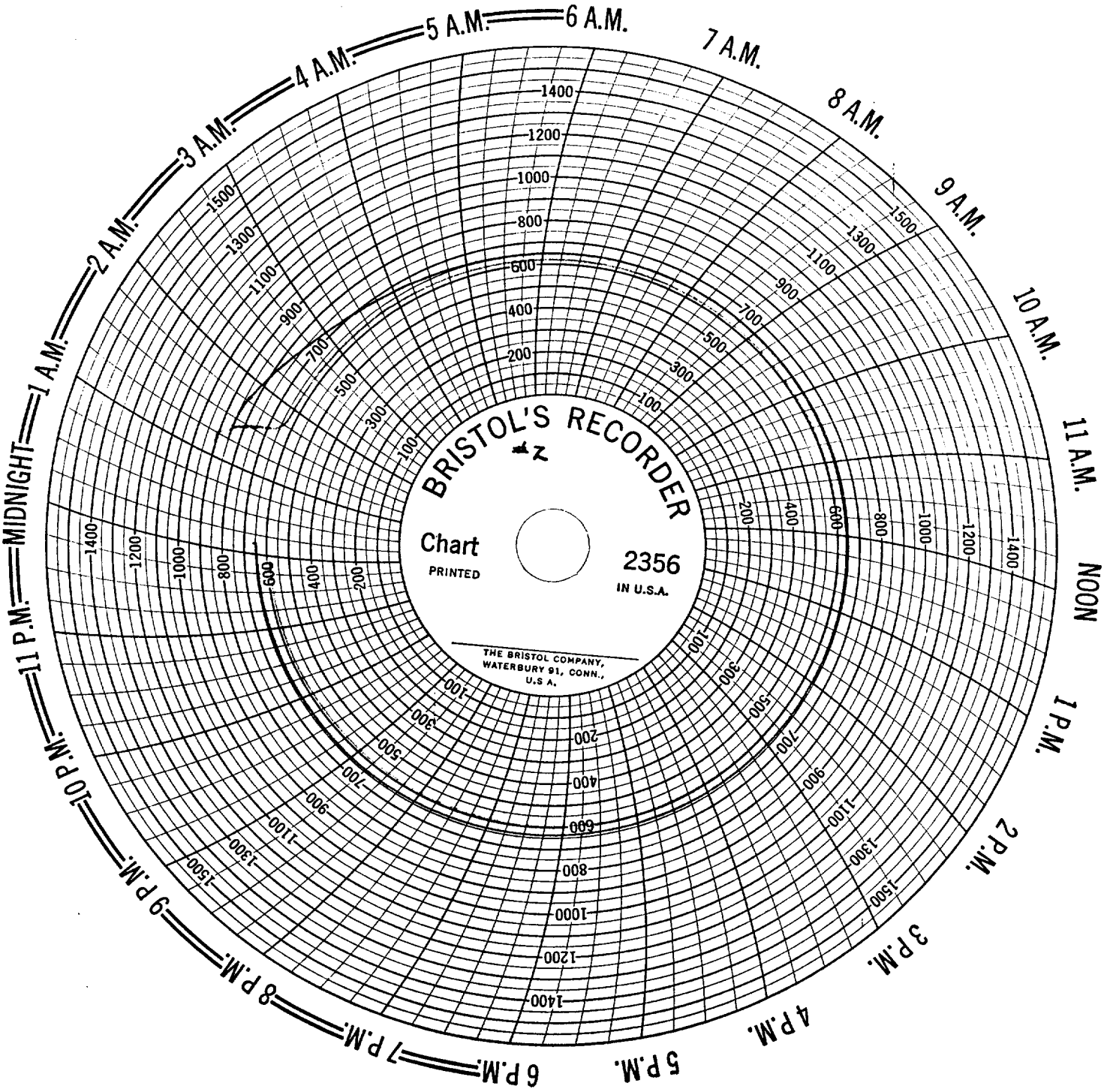
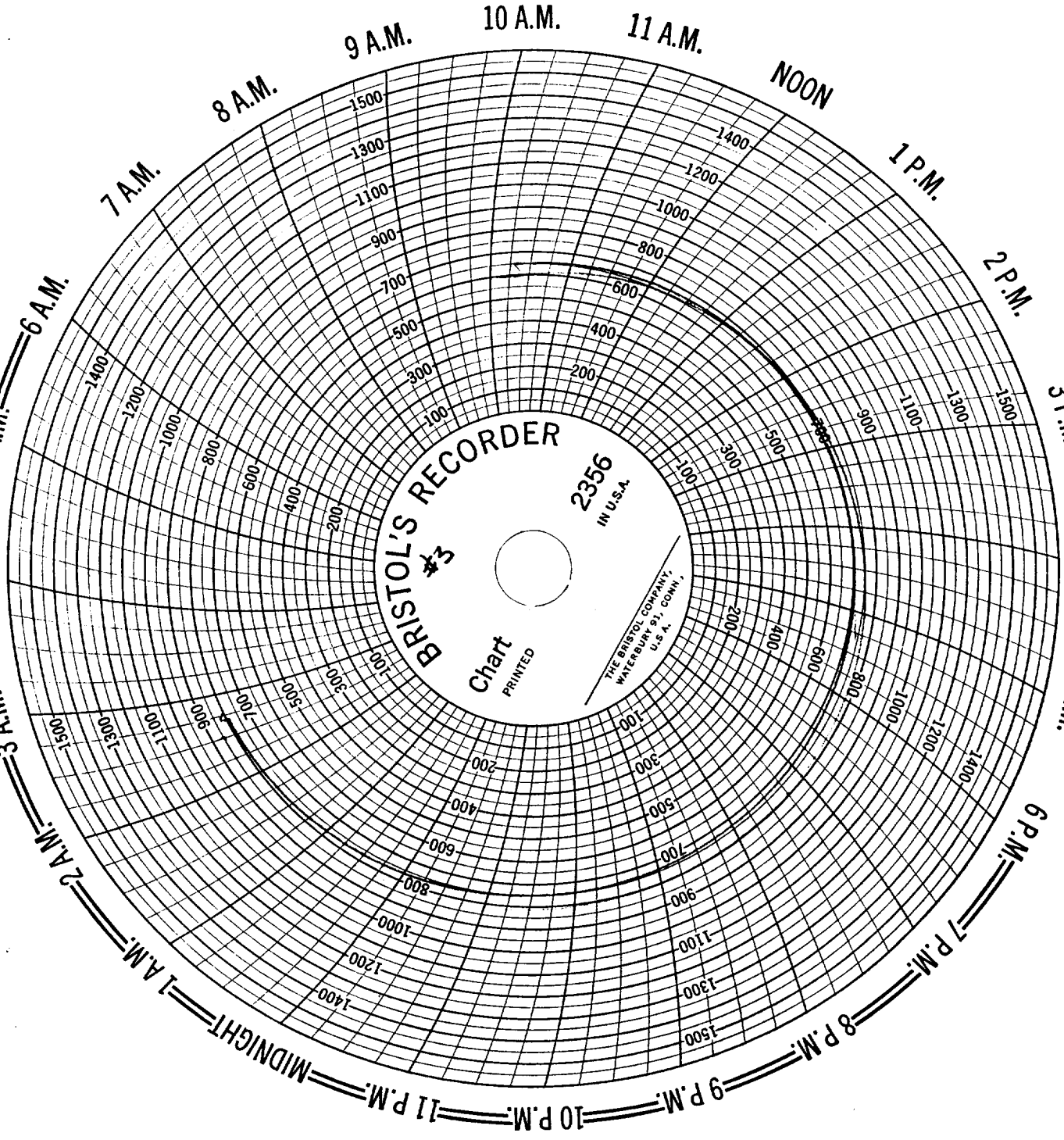

MIDNIGHT
1 A.M.
2 A.M.
3 A.M.
4 A.M.
5 A.M.
6 A.M.
7 A.M.
8 A.M.
9 A.M.
10 A.M.
11 A.M.
NOON
1 P.M.
2 P.M.
3 P.M.
4 P.M.
5 P.M.
6 P.M.
7 P.M.
8 P.M.
9 P.M.
10 P.M.
11 P.M.
BRISTOL'S RECORDER
Chart
PRINTED
2356
IN U.S.A.
THE BRISTOL COMPANY,
WATERBURY 91, CONN.,
U.S.A.

(#2)

QUINOCO PET.
UNION MEAD COM #2
PACKER LEAKAGE TEST
CHART ON: 10/5/89 12:30 PM
OFF: 10/6/89 12:30 PM

FLOW TBG. 24 HRS.
CSG. SHUT-IN
CSG. CANT BE FLOWED No Flow Line!

* CLOCK RAN 1 HR SLOW
* DEFINITE INDICATION OF COMMUNCATION BETWEEN TBG. & ANULUS


10 A.M.
11 A.M.
NOON
1 P.M.
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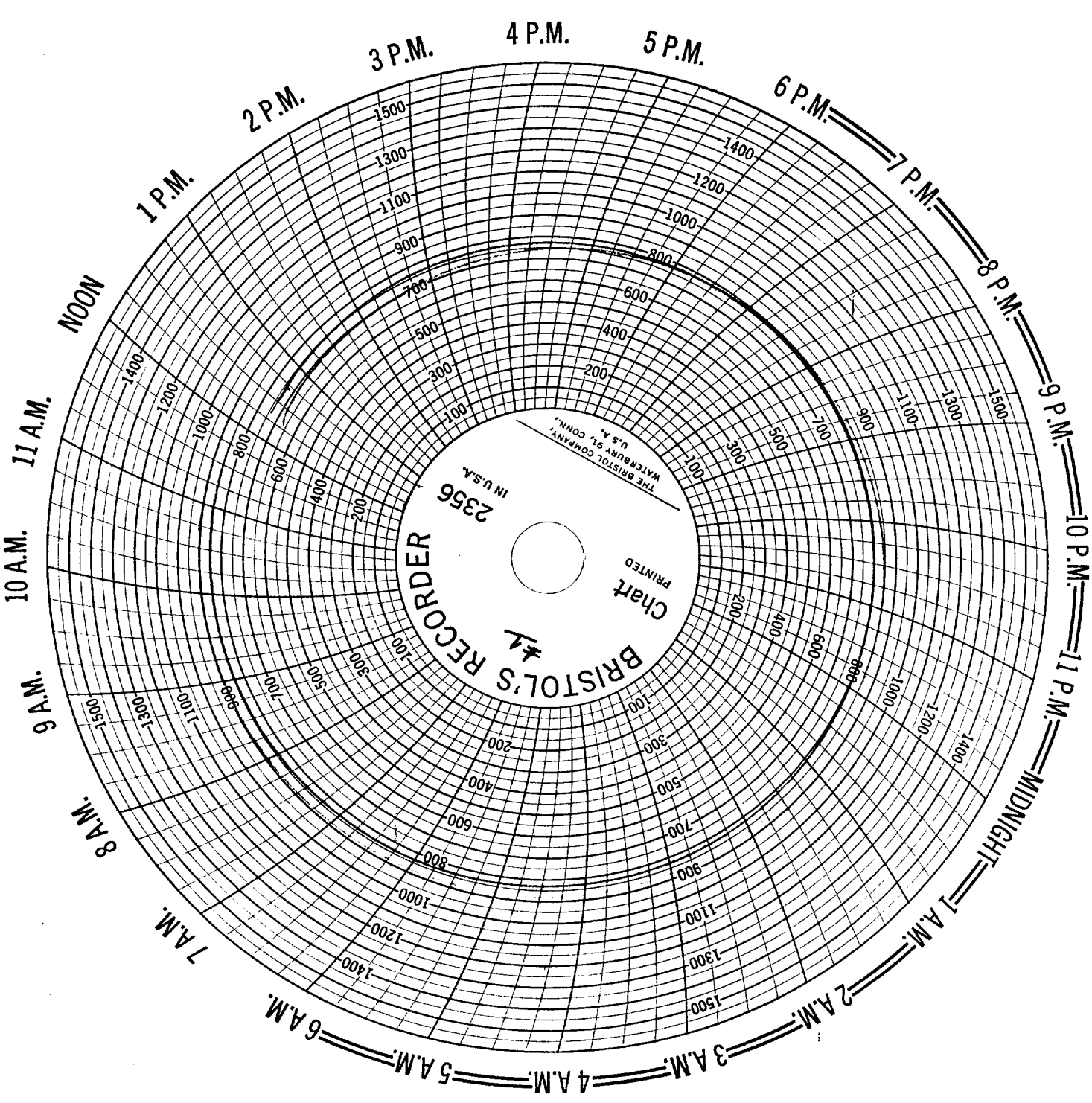
7 P.M.
8 P.M.
9 P.M.
10 P.M.
11 P.M.
MIDNIGHT
1 A.M.
2 A.M.
3 A.M.
4 A.M.
5 A.M.
6 A.M.
7 A.M.
8 A.M.
9 A.M.
BRISTOL'S RECORDER
#3
2356
IN U.S.A.
Chart
PRINTED
THE BRISTOL COMPANY, WATERBURY 91, CONN., U.S.A.

QUINOCO PET.
UNION MEAD COM. #2
PACKER LEAKAGE TEST
CHART ON 10/6/89 11:00AM
OFF 10/7/89 4:15AM

(#3)

SHUT-IN Tbg. 24 hrs
Csg. ALREADY SHUT-IN
Csg. CANT BE FLOWED No Flow Line!
*DEFENITE INDICATION OF COMMUNICATION
BETWEEN Tbg. & ANULUS


12 NOON
1 P.M.
2 P.M.
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4 P.M.
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6 P.M.
7 P.M.
8 P.M.
9 P.M.
10 P.M.
11 P.M.
MIDNIGHT
1 A.M.
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10 A.M.
11 A.M.
BRISTOL'S RECORDER
Chart
PRINTED
IN U.S.A.
2356
THE BRISTOL COMPANY
WATERBURY 91, CONN.
U.S.A.

#1

QUINOCO PET.
UNION MEAD COM #2
PACKER LEAKAGE TEST
CHART ON: 10/4/89 12:30 pm
OFF: 10/5/89 12:30 pm

SHUT-IN Tbg. for 24 hrs
Csg. ALREADY SHUT-IN
Csg. CANT BE FLOWED No Flow Line!

* INDICATION OF COMMUNCATION BETWEEN Tbg & ANNULUS