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NEW MEXICO OIL CONSERVATION COMMISSION  
O. C. C.  
ARTESIA, OFFICEForm C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <b>Belco Petroleum Corporation</b> 3. Address of Operator <b>2000 Wilco Building, Midland, Texas 79701</b> 4. Location of Well UNIT LETTER <b>N</b> <b>1880</b> FEET FROM THE <b>West</b> LINE AND <b>660</b> FEET FROM THE <b>South</b> LINE, SECTION <b>4</b> TOWNSHIP <b>22-S</b> RANGE <b>27-E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>3122.8' GR</b>	7. Unit Agreement Name  8. Farm or Lease Name <b>Union Mead Com</b> 9. Well No. <b>2</b> 10. Field and Pool, or Wildcat <b>Undesignated Morrow Gas</b> 12. County <b>Eddy</b>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole on 10-19-72 and drilled to 354'. Ran 22 joints 48#, H-40, ST&C, 13-3/8" casing with guide shoe, insert float, and two centralizers (total of 369.09'). Set casing at 333' and cemented with 350 sacks Class "C" with 2% CaCl. Plug down at 7:15 p.m. 10-20-72. Circulated 50 sacks cement to surface. WOC 18 hours. Pressure tested casing to 600# for 30 minutes - held O.K.

Drilled 12-1/4" hole to 1875'. Ran 14 joints of 40.50#, K-55, ST&C, 10-3/4" casing and 44 joints of 32.75#, H-40, ST&C, 10-3/4" casing (total of 1892.18'). Set casing at 1874' and cemented with 500 sacks Howco lite with 1/4# flosel per sack and 100 sacks Class "H" cement. Had full returns while cementing but cement did not circulate to surface. Plug down at 12:15 a.m. 10-26-72. Ran temperature survey and found top of cement 52' from surface. WOC 20-3/4 hours. Pressure tested casing to 1000# for 30 minutes - held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Glenn Cope Glenn Cope TITLE District Engineer DATE 10-31-72

APPROVED BY W. A. Gessert TITLE OIL AND GAS INSPECTOR DATE NOV 1 1972  
CONDITIONS OF APPROVAL, IF ANY: