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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

MAR 7 1973

I. Operator

Belco Petroleum Corporation

O. C. C.
ARTESIA, OFFICE

Address

2000 Wilco Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well

XX

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Dry Gas

Casinghead Gas

Condensate

Other (Please explain)

Requesting 1500 barrel testing allowable

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Union Mead Com	2	Undesignated (Monnow Gas)	State, Federal or Fee	Fee
Location				
Unit Letter	N	1880 Feet From The	West	Line and
				660 Feet From The
				South
Line of Section	4	Township	22-S	Range
				27-E
				NMPM,
				Eddy
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	XX	P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Unknown at present	XX	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	N	4
		22-S
		27-E
		No
		When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-19-72	Has not been completed	11,710'	11,665'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3122.8' GR	Wolfcamp and Monnow	9687'; Monnow 11,852'	11,249'					
Perforations		Depth Casing Shoe						
9687' to 9745' and 11,852' to 11,887'								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	333'	350					
12-1/4"	10-3/4"	1874'	600					
9-1/2"	7-5/8"	8920'	300					
6-1/2"	4-1/2"	11,710'	375					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL Have not potentialled well

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Glenn Cope Glenn Cope
(Signature)
District Engineer
(Title)
February 27, 1973
(Date)

OIL CONSERVATION COMMISSION

MAR 9 1973

APPROVED _____ 19

BY W. A. Gessett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.