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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 12 1973

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
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5. State Oil & Gas Lease No.
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**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <b>Belco Petroleum Corporation</b> ✓ 3. Address of Operator <b>2000 Wilco Building, Midland, Texas 79701</b> 4. Location of Well UNIT LETTER <b>N</b> , <b>1880</b> FEET FROM THE <b>West</b> LINE AND <b>660</b> FEET FROM THE <b>South</b> LINE, SECTION <b>4</b> TOWNSHIP <b>22-S</b> RANGE <b>27-E</b> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) <b>3122.8' GR</b>	7. Unit Agreement Name 8. Farm or Lease Name <b>Union Mead Com</b> 9. Well No. <b>2</b> 10. Field and Pool, or Wildcat <b>Undesignated Morrow Gas</b> 12. County <b>Eddy</b>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Perforations &amp; Treatment</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 2-3/8" and 2-7/8" tubing and set packer. Perforated 4-1/2" liner 11,633'-11,637', 11,617'-11,621', 11,608'-11,612', 11,592'-11,594', and 11,551'-11,554' on 1-9-73. Well began flowing with very weak blow. Shut-in 20 hours and had no pressure buildup. Pumped 2000 gals. 2% KCL water containing one gallon per thousand of Morflo II and 3# per thousand gallons of FR-18. Swabbed well down with slight show of gas. Displaced hole with KCL water and set drillable bridge plug at 11,500' on 1-11-73.

Ran and set Lok-Set packer at 11,249'. Perforated Morrow Zone through 4-1/2" liner at 11,464'-11,468', 11,448'-11,454', 11,411'-11,415', and 11,352'-11,358' with two shots per foot on 1-13-73. Had very slight blow. Treated perfs with 2000 gallons Howco Morrow Flow Acid Treatment (5% HCL + 2% KCL) and 15 tons of CO<sub>2</sub> on 1-15-73. Well began flowing with heavy spray of water. Estimated flow rate of 100 MCFPD. Flow rate increased to 335 MCFPD on a 20/64" A.C. with 150# FTP.

Set retrievable bridge plug at 10,500' and set packer at 10,088'. Perforated Strawn Zone through 4-1/2" liner at 10,391'-10,398', 10,381', 10,371', 10,367', 10,327'-10,331', and 10,313'-10,317' with two shots per foot on 1-18-73. Had no indication of gas after perforating. Treated perfs with 5000 gallons 15% regular acid. Flowed on 16/64" A.C. with 50# FTP at rate of 72 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Glenn Cope Glenn Cope TITLE District Engineer DATE 7-9-73

APPROVED BY W. A. Bissett TITLE OIL AND GAS INSPECTOR DATE JUL 17 1973

CONDITIONS OF APPROVAL, IF ANY: