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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG **RECEIVED**

JUL 12 1973

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐				2. Unit Agreement Name			
3. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐				4. Farm or Lease Name Union Mead Com			
5. Name of Operator Belco Petroleum Corporation				6. Well No. 2			
7. Address of Operator 2000 Wilco Building, Midland, Texas 79701				8. Field and Pool, or Wildcat Wildcat			
9. Location of Well UNIT LETTER N LOCATED 1880 FEET FROM THE West LINE AND 660 FEET FROM				10. County Eddy			
11. THE South LINE OF SEC. 4 TWP. 22-S RGE. 27-E				12. County Eddy			
13. Date Spudged 10-19-72		16. Date T.D. Reached 12-19-72		17. Date Compl. (Ready to produce) 1-19-73		18. Elevations (DF, RKB, RT, GR, etc.) 3122.8' GR	
19. Total Depth 11,710'		21. Plug Back T.D. 11,665' / 150'		22. Plug Back Interval (Feet) Two		23. Intervals Drilled By 0'-11,710'	
24. Producing Interval(s), of this completion — Top, Bottom, Name 11,352' to 11,468' (Morrow)						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Compensated Acoustic Velocity, Guard, and Forxo Logs						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	PIPE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	48#	333'	17-1/2"	350 sx.	None		
10-3/4"	40.5# & 32.75#	1874'	12-1/4"	600 sx.	None		
7-5/8"	29.7#	8920'	9-1/2"	300 sx.	None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
4-1/2"	8673'	11,710'	375	2-7/8"	8516'	8516'	
				2-3/8"	8516'-11,249'	11,249'	
31. Perforation Record (Interval, size and number) 11,352' to 11,468' with 2 shots per foot				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 11,352'-11,468' AMOUNT AND KIND MATERIAL USED 2000 gals. 5% acid & 15 tons CO₂			
33. PRODUCTION							
Date First Production 5-2-73		Production Method (Flowing, gas lift, pumpjack - size and type pump) Shut-in waiting on pipeline connection before running back pressure test, as requested by NMOC.				Well Status (Prod. or Shut-in)	
Date of Test 5-2-73	Hours Tested 24	Choke Size 1 1/4"	Prod'n. For Test Period 371	Oil — Bbl. 371	Gas — MCF 40	Water — Bbl. 40	Gas — Oil Ratio
Flow Tubing Press. 300	Casing Pressure P.R.	Calculated 24-Hour Rate 371	Oil — Bbl. 371	Gas — MCF 40	Water — Bbl. 40	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By See A. Coleman	
35. List of Attachments Summary of DST's, Deviation Survey, Logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED: Glenn Cope TITLE District Engineer DATE July 9, 1973							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 10,155'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 10,617'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss 11,673'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 2034'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 5150'	T. Wingate _____	T. _____
T. Wolfcamp 8864'	T. <i>Fillmore</i> 11145'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2034	2034	Anhydrite & Salt				
2034	5150	3116	Sand & Shale				
5150	8425	3275	Ls/intbd. ss				
8425	8864	439	Sand				
8864	9074	210	Limestone				
9074	9430	356	Shale				
9430	9764	334	Limestone				
9764	10155	391	Shale				
10155	11240	1085	Limestone/intbd. shale				
11240	11700	460	Intbd. sand & shale				