AND       AND       Ellewise 1-4-50         1.3.5.3.       AUTHORIZATION TG/TEMPSON DATURAL GAS         1.3.6.4.       JUL 12 1973         1.3.6.5.       JUL 12 1973         1.3.6.6.       C.C. B.         2.000 Mileo Boilding, Hidland, Toxas 79701       APTHORIZATION TG/TEMPSON         2.000 Mileo Boilding, Corporation       APTHORIZATION TG/TEMPSON         2.000 Mileo Boilding, Hidland, Toxas 79701       Description         3.000 Mileo Boilding, Hidland, Toxas 7070       Description         3.000 Mileo Boilding, Hidland, Toxas 7070       Description         3.000 Mileo Boilding, Mileo			•			
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If well produces all or liquids, in the control fields.       N 4       22-5       27-E       No       72.5       7.5       7.3         If this production is commingled with that from any other fease or pool, give commingling order number:       No       72.5       7.3       7.5       7.3         IV. CONPLETION DATA       Designate Type of Completion - (X)       Intel fease or pool, give commingling order number:       Play for the fease or pool, give commingling order number:       Play for the fease or pool, give commingling order number:         IV. CONPLETION DATA       Designate Type of Completion - (X)       XX       XX       XX       1.1         Inter Signate MR RKR, RT, GR, eac.       Inter Signate Grantian       Top Ol/Case Pey       Tobe grant fease or pool, give commingling order number:       Play for the fease or pool, give commingling order number:         IV. CONPLETION DATA       Designate Type of Completion - (X)       XX       XX       XX       XX         Iver Signate MR RKR, RT, GR, eac.       New of Pool (Case Pey       Tobe grant fease or pool, give commingling order number:       Intel Signate Type of Completion fease or pool, give commingling order number:       Intel Signate Type of Case Pey       Tobe grant fease or pool, give commingling order number:       Intel Signate Type of Case Pey       Tobe grant fease or pool, give commingling order number:       Intel Signate Type of Case Pey       Tobe grant fease or pool, give commingling order number:	El Paso Natural Gas	Comp <b>any</b>	P. O. Box 1492	2, El Paso,	Texas 79999	
instruction of make.       N       4       12-5       27-5       No       Mos       Mos <td></td> <td></td> <td>Is gas actually connect</td> <td></td> <td></td>			Is gas actually connect			
It this production is commingled with that from any other lease or pool, give commingling order number:         UV. COMPLETION DATA         Designate Type of Completion - (X)         Note Equaded         10-19-72         10-19-72         10-19-72         11-19-73         11-19-73         11-19-73         11-19-73         11-19-73         11-19-73         11-19-73         11-19-73         11-19-73         11-19-73         11-19-73         11-19-73         11-19-73         11-19-73         11-19-73         11-19-73         11-19-73         11-19-73         11-19-73         12-14/1         13-52/1         12-14/2"         12-14/2"         12-14/2"         12-14/2"         12-14/2"         12-14/2"         12-14/2"         12-14/2"         12-14/2"         12-14/2"         12-14/2"         12-14/2"         12-14/2"         12-14/2"         12-14/2"         12-14/2"	•	N 4 22-S 27-E	No Ves	. 9	-15-73	
IV. CONPLETION DATA         Oil Well         Gas Nell         New Mell         Warkowst         Designate Type of Completion - (X)         YX         XX           Designate Type of Completion - (X)         YX         XX         XX         XX         Plug Back         Same Privations           Designate Type of Completion - (X)         YX         XX         XX         XX         Plug Back         Same Privations           Designate Type of Completion - (X)         1-19-73         11,710'         -11,655'         Plug Back         Same Privations           Designate Type of Completion - (X)         Interprivations         Total Depth         Plug Back         Same Privations           10-19-72         1-19-73         11,710'         -11,24'         Plug Back         Plug Back </th <th></th> <th>the that from any other lease or pool</th> <th></th> <th>r number:</th> <th>ş</th>		the that from any other lease or pool		r number:	ş	
Designate Type of Completion - (X)       Oil Well [Gam Well Workows] Despin       Plug Back Same Restr. [Dill, Restrict Stress]         Time Spudded       Date Compil. Restry to Prod.       1-19-73       1-11,665'         10-19-72       1-19-73       10-171       1-11,665'         11,352'       11,352'       11,352'       Taking Depth         3122,8' GR       Morrow       11,352'       Taking Depth         Periodications       Depth Casing Bace       Depth Casing Bace         11,352' to 11,468' with two shots per foot       Tubing, CASING, AND CEMENTING RECORD       SACKS CEMENT         11-1/2''       13-3/8''       333       SDI         12-1/4''       10-3/4''       1874       600         9-1/2''       4-1/2'' Liner       8920       300         9-1/2''       4-1/2'' Liner       8920       300         9-1/2''       4-1/2'' Liner       8920       300         011, WELL       Det of Test       Producing Mode of load of and must be squal to or exceed top all able for hild depth of b for Jil 24 hava)       Did of thild depth of the defth of Test         Did File New OH Run To Tanks       Det of Test       Producing Mode All Company ges life, etc.)       Cosing Pressure       Choke Size         Gas WELL       Actual Prod. Test: Mode /P and test and maxima given		in that from any other rease of pool,	give committing orde.			
Totel Spudded       Date Compl. Ready to Prod.       Totel Depth       PB.7.0.         10-19-72       1-19-73       11,710'       -11.665'         Elevention (DF, RRE, RT, GR, etc.)       Name of Producing Permettion       Totel Depth       -11,352'         11,352'       11,352'       Depth Centre of Producing Permettion       Depth Centre of Permettion       Depth Centre of Permettion         MOLE SIZE       CASING A TUBING, CASING, AND CEMENTING RECORD       Depth Centre of Permettion       Sold State         MOLE SIZE       CASING A TUBING, CASING, AND CEMENTING RECORD       Sold State       Depth Centre of State         MOLE SIZE       CASING A TUBING, CASING, AND CEMENTING RECORD       Sold State       Sold State         MOLE SIZE       CASING A TUBING, CASING, AND CEMENTING RECORD       Sold State       Sold State         12-1/2''       13-3/8''       333       350         12-1/4''       10-3/4''       8920       300         9-1/2''       4-1/2''       Liner       8673' to 11,710''       375         011. #FLIN MAN DEQUEST FOR ALLOWABLE       Treat recore of Sold Johans of load oil and must be equal to or exceed to all fold the depth of the fold State of Test''       Producing Mathod Flow, pump, get life, etc.)'         011. #FLIN MAN DIF Pressure       Desing Pressure       Choke Size       Choke Size			New Well Workover	Deepen F	lug Back Same Res'v. Diff. Res'v.	
10-19-72       1-19-73       11,710'       -11,665'         11,322'       11,352'       Name of Producting Formation       Top OL/Gas Pay       Tubing Depth         3122.28' GR       GR       Morrow       Depth Casing Bice         11,352' to 11,468' with two shots per foot       Depth Casing Bice         11,352' to 11,468' with two shots per foot       Sale         11,352' to 11,468' with two shots per foot       Sale         12.1/4"       10-3/4"       1874         12.1/4"       7-5/8"       8920         0.1/2"       -4.1/2"       17-5/8"         0.1/2"       -4.1/2"       17-5/8"         0.1/2"       -5/8"       8920         0.1/2"       -5/8"       8920         0.1/2"       -5/8"       8920         0.1/2"       -5/8"       8920         0.1/2"       -5/8"       8920         0.1/2"       -5/8"       8920         0.1/2"       -1/2"       17-1/2"         11.3       10.1/2"       10.1/2"         11.2       -6/1/2"       11,100         11.2       -7/2"       10.1/2"         11.3       10.1/2"       10.1/2"         11.2       -7/2"       10.1/2"	Designate Type of Complet	ion - (X) XX	XX			
Top OU/Gas Pay         Depth Casing Shoe         Depth Casing Shoe         TUBING Size         Depth Casing Shoe         Top OU/Gas Pay         Tubing Casing Anone Casing Shoe         Tubing Casing Anone Casing Anone Casing Shoe         Top OU/Gas Pay         Top OU/Gas Pay         Tubing Casing Anone Casing Shoe         Top OU/Gas Pay         Top Out/Gas Pay	Date Spudded		-	F	P.B.T.D.	
The oll/Gas Pay         Depth Casing Bay         Depth Casing Bay         Depth Casing Bay         The oll/Gas Pay         Depth Casing Bay         Depth Casing Bay         Depth Casing Bay         Depth Casing Bay         The Date State         Depth Casing Bay         The Date State         Date State Casing Casi	10-19-72	1-19-73	11,710'		-11,005' / 520	
3122.8' CR       POULTON       Payment         Pertordinat       Depth Casing Shoe         11,352' to 11,468' with two shots per foot       TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING a TUBING SIZE       DEPTH SET         SACKS CEMENT       333       SSU         17.1/2"       13-3/8"       333         12.1/4"       10-3/4"       1374         0.1.2.1/2"       7-5/8"       8920       300         6.1/2"       4-1/2"       Liner       8673' to 11,710       375         6.1/2"       4-1/2"       Liner       8673' to 11,710       375         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top all all hours)         Date First New Oil Bun To Tanke       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Casing Pressure       Choke Size       Choke Size         Actual Prod. Test- MOF/D gr y/       Length of Test       Jd //c'         Actual Prod. Test- MOF/D gr y/       Length of Test       Cosing Pressure (Bart-in)         Gas WELL       S200 PS/C       Contensate/AMCF //c'       Choke Size         Actual Prod. Test- MOF/D gr y/       Length of Test       Cosing Pressure (Bart-in)       Choke Size		Name of Producing Formation		1		
Depth Casing Size       Depth Casing Size         II, 352' to 11, 468' with two shots per foot         TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         171/2''       10-3/4''       1874       600         91/2''       7-5/8''       8920       300         91/2''       7-5/8''       8920       300         61/2''       4-1/2''       Liner       8673' to 11,710       375         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be offer secoure) of total data oil and must be equal to or exceed top all oble for this depth or be for full 24 hous)       Date Fires New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Date Fires New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)       Coaing Pressure       Choke Size         Actual Prod. During Test       Oil-Bbls.       Coaing Pressure       Choke Size       End to the size         Actual Prod. Test-MCF/D > // Liner Pressure (Stat-Ia)       Coaing Pressure (Stat-Ia)       Choke Size       Choke Size         Actual Prod. Test-MCF/D > // Liner Pressure (Stat-Ia)       Coaing Pressure (Stat-Ia)       Choke Size       Choke Size         <	3122.8' GR	Morrow	11,352'		11,249'	
11,352' to 11,468' with two shots per foot         TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE         17-1/2''         17-1/2''         17-1/2''         17-1/2''         17-1/2''         17-1/2''         17-1/2''         17-1/2''         17-1/2''         17-1/2''         17-1/2''         17-1/2''         17-1/2''         17-1/2''         17-1/2''         17-1/2''         17-1/2''         11,352         11,352         11,214''         10-1/2''         11,214''         11,214''         11,214''         11,214''         11,214''         11,214''         11,214''         11,214''         11,214''         12,214''         12,214''/2'         Colspan="2"	Pertorations					
TUBING, CASING, AND CEMENTIN RECORD         HOLE SIZE       DEPTH SET       SACKS CEMENT         17-1/2"       13-3/8"       333       350         12-1/4"       10-3/8"       8920       300         0-1/2"       7-5/8"       8920       300         6-1/2"       4-1/2"       Liner       8673" to 11,710       375         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be for fill 24 hours)       375         OIL WELL       Date First New OII Run To Take       Date of Test       Producing Method (Flow, pump, ges lift, etc.)         Date First New OII Run To Take       Date of Test       Cosing Pressure       Choke Size         Actual Prod. Test       Tubing Pressure       Cosing Pressure       Choke Size         Actual Prod. Test Actual Prod. Test       OII - Bbis.       Cosing Pressure (State - In)       Choke Size         Statut - in weatting on pipeline commerction before - running back pressure (State - In)       Choke Size       Choke Size         Terby MMARIPOUT Eack proj.       3200 PS/IC       OIL CONSERVATION COMMISSION         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION       APPROVED       OIL CONSERVATION COMMISSION         District Ingineer       Signatue;       Glenn Cope       Mit All Sat WSPECTO	11.352' to 11.468' v	with two shots per foot				
IT-I/2"       13-3/8"       333       350         I2-1/4"       10-3/4"       1874       600         0-1/2"       7-5/8"       8920       300         -6-1/2"       7-5/8"       8920       300         -6-1/2"       4-1/2"       10-3/4"       8673' to 11,710       375         V. TEST DATA AND REQUEST FOR ALLOWABLE       Tree must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)       Date First New Oil Run To Tanks       Date of Test         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas life, etc.)         Interpret of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. Test: MCF/D > 7/       Length of Test       24       Producing Method (Flow, pump, gas life, etc.)         GAS WELL       Actual Prod. Test: Must Diff Pressure       Casing Pressure       Choke Size		TUBING, CASING, AND	CEMENTING RECOR	D		
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0-1/2"       7-5/8"       3920       300         6-1/2"       4-1/2"       Liner       8673' to 11,710'       375         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)       101. WELL       375         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Coaing Pressure       Choke Size         Actual Prod. During Test       Oil - Bble.       Water - Bbls.       Gas - MCF         Actual Prod. During Test       Oil - Bble.       Water - Bbls.       Gravity of Condenacte         Actual Prod. Test - MCF/D > 7//       Length of Test       2 d //c'       Bbls. Condenacte/MMCF A/c        Gravity of Condenacte         Actual Prod. During Test       Oil - Bbls.       Gas - MCF       Coaing Pressure       East. As To ToTube of Condenacte         Actual Prod. During Test       Tubing On planeline connaction flatore running back prossure fost. As To ToTube of Course o	-	10-3/4"				
6-1/2"       4-1/2" Liner       8673' to 11,710!       575         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours?       575         OIL. WELL       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Cosing Pressure       Choke Size         Actual Prod. During Test       OII-Bbls.       Water-Bbls.       Gas-MCF         Actual Prod. During Test       OII-Bbls.       Water-Bbls.       Gas-MCF         Actual Prod. During Test       OII-Bbls.       Gas-MCF       Gas-MCF         Shut-in-Waiting on pipeline.connection before       running hack pressure (faut-in)       Choke Size         Testop Model prod. Cack pr.)       Tubing Pressure (faut-in)       Choke Size       Cosing Pressure (faut-in)         Choke Size       3200 PSIC       Die (I 1 0 1973)       19         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION       Image: Pressure for allowable for a newly dilled or despective is true and compliate with and that the information given above is true and compliate of the deviation of the divisition of the deviation of the d		7-5/8"				
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Dois 1 as not of the first of the basis       Tubing Pressure       Cosing Pressure       Choke Size         Actual Prod. Duting Test       Oll-Bbls.       Water-Bbls.       Gas-MCF         GAS WELL       Actual Prod. Test-MCF/D 3 7/1       Length of Test       J // // // // // // // // // // // // //		able for this de	pth or be for full 24 hours	s)		
Length of Test       1000 pressure         Actual Prod. During Test       011-Bbls.         GAS WELL       Actual Prod. Test-MCF/D 3 7/         Actual Prod. Test-MCF/D 3 7/       Length of Test 2 4 1/2         State-in-waiting on preline connection before       running back pressure (stat-in)         Chack Direction Content of the connection before       running back pressure (stat-in)         Choke State       16/64         Costing Pressure (stat-in)       Choke State         Choke State       16/64         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         Comments of the oil Conservation before       0000 Pressure (state-in)         Comments of the oil conservation before       0000 Pressure (state-in)         Conservation action of the oil conservation complete to the best of my knowledge and belief.       00000 Pressure (state-in)         District Lingineer       Oil conservation       00000 Pressure (state-in)         District Lingineer       Oil the form must be filled out completely for allow the on the well in accordance with RULE 111.         All sections of the form must be filled out completely for allow ble on new and recompleted wells.       Fill out only Sections 1, I, III, and VI for changes of conditionation of the state condition of the deviset testere	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	v, pump, gas lift,	etc.)	
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Actual Prod. During Test       Out Ball.         GAS WELL       Actual Prod. Test-MCF/D = 7/ Length of Test = 24 // C       Bbls. Condensate/MMCF // C/C       Gravity of Condensate         Actual Prod. Test-MCF/D = 7/ Length of Test = 24 // C       Ength of Test = 24 // C       Bbls. Condensate/MMCF // C/C       Gravity of Condensate         Shut-in waiting on pipeline connection before       Funning Mack pressure (stating)       Cooke Size       Cooke Size         Testby Mixed Doct Sack pr.)       Tubing Pressure (stating)       Coaing Pressure (stating)       Choke Size         Choke Size       3200 PS/C       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belivity       OIL CONSERVATION COMMISSION         Mutual Mark       Glenn Cope       0CT 1 0 197.3       19         Mutual Mark       Glenn Cope       This form is to be filed in compliance with RULE 1104.         If this is a request for silowable for a newly drilled or deeper (Signature)       This form ust be filed in compliance with RULE 111.         All sections of this form must be filed out completely for sile test taken on the well in accordance with RULE 111.       All sections of this form must be filed out completely for sile able on new and recompleted wells.         July 10, 1973       July 10, 1973       Fill out only Sections I						
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Image: Construct Lingineer       Glenn Cope         Image: Construct Lingineer       (Signature)         Image: Construct Lingineer       (Title)         Image: July 10, 1973       July 10, 1973	above is true and complete to t	ue best of my knowledge and bestorf?				
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User a number or transporter or other such change of condition	•	•	Eith out only	Sections T. II.	III. and VI for changes of owner,	
(Date)		(Date)		well name or number, or transporter, or other such change of condition.		

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