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| LAND OFFICE            |     |   |
| TRANSPORTER            | OIL |   |
|                        | GAS |   |
| OPERATOR               |     |   |
| PRODUCTION OFFICE      |     |   |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

JUL 12 1973

I. Operator **B. C. C.**  
**Artesia, Office**  
**Belco Petroleum Corporation**  
Address  
**2000 Wilco Building, Midland, Texas 79701**  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Ren completion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|   |                      |  |  |           |
|---|----------------------|--|--|-----------|
| Lease Name<br><b>Union Mead Com</b>   | Well No.<br><b>2</b> | Pool Name, including Formation<br><b>Wildcat</b> | Kind of Lease<br>State, Federal or Fee<br><b>Fee</b> | Lease No. |
| Location<br>Unit Letter <b>N</b> <b>1880</b> Feet From The <b>West</b> Line and <b>660</b> Feet From The <b>South</b><br>Line of Section <b>4</b> Township <b>22-S</b> Range <b>27-E</b> , NMPM, <b>Eddy</b> County |                      |  |  |           |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |
| <b>Unknown at present</b>  |  |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| <b>El Paso Natural Gas Company</b>   | <b>P. O. Box 1492, El Paso, Texas 79999</b>                              |
| If well produces oil or liquids, give location of tanks.   | Unit Sec. Twp. Rge. Is gas actually connected? When                      |
|  | <b>N 4 22-S 27-E No Yes 7-15-73</b>                                      |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|   |  |                                   |                                |          |        |           |             |              |
|---|--|-----------------------------------|--------------------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X)                                | Oil Well                                     | Gas Well                          | New Well                       | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|   |  | <b>XX</b>                         | <b>XX</b>                      |          |        |           |             |              |
| Date Spudded<br><b>10-19-72</b>                                   | Date Compl. Ready to Prod.<br><b>1-19-73</b> | Total Depth<br><b>11,710'</b>     | P.B.T.D.<br><b>-11,665'</b>    |          |        |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)<br><b>3122.8' GR</b>           | Name of Producing Formation<br><b>Morrow</b> | Top Oil/Gas Pay<br><b>11,352'</b> | Tubing Depth<br><b>11,249'</b> |          |        |           |             |              |
| Perforations<br><b>11,352' to 11,468' with two shots per foot</b> |  |                                   | Depth Casing Shoe              |          |        |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD                              |  |                                   |                                |          |        |           |             |              |
| HOLE SIZE   | CASING & TUBING SIZE                         | DEPTH SET                         | SACKS CEMENT                   |          |        |           |             |              |
| <b>17-1/2"</b>  | <b>13-3/8"</b>                               | <b>333</b>                        | <b>350</b>                     |          |        |           |             |              |
| <b>12-1/4"</b>  | <b>10-3/4"</b>                               | <b>1874</b>                       | <b>600</b>                     |          |        |           |             |              |
| <b>9-1/2"</b>   | <b>7-5/8"</b>                                | <b>8920</b>                       | <b>300</b>                     |          |        |           |             |              |
| <b>6-1/2"</b>   | <b>4-1/2" Liner</b>                          | <b>8673' to 11,710'</b>           | <b>375</b>                     |          |        |           |             |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
|                                 |                 |   |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
|                                 |                 |   |            |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |
|                                 |                 |   |            |

GAS WELL

|  |   |   |   |
|--|---|---|---|
| Actual Prod. Test - MCF/D <b>371</b>                                       | Length of Test <b>24 Hr</b>                   | Bbls. Condensate/MMCF <b>None</b>       | Gravity of Condensate <b>Test, as requested</b> |
| <b>Shut-in waiting on pipeline connection before running back pressure</b> |   |   |   |
| Testing Method (Flow, back pr.)<br><b>Back Pressure</b>                    | Tubing Pressure (Shut-in)<br><b>3200 PSIG</b> | Casing Pressure (Shut-in)<br><b>PRR</b> | Choke Size<br><b>16/64</b>                      |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Glenn Cope Glenn Cope  
(Signature)  
District Engineer  
(Title)  
July 10, 1973  
(Date)

OIL CONSERVATION COMMISSION

APPROVED **OCT 10 1973**  
BY W. P. Gressitt  
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.