	This form is not to be used for reporting packer leakage tests in Northwest New Mexico SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST Operator					
Ope rat			/ Leas			Vell No. 2
		oleum Corpora		Union Mead		
Locati	on Unit	Sec	Twp	Rge	County	Eddy
of Wel	I N	4	<u>22-S</u>	27-		
		rvoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Wolfcamp		Gas	Flow	Tbg.	3/4"
Lower Compl	S. Carlobad Morrow	-	Gas	T.A. 10-6-73		
I			FLOW TEST	r no. 1		

Both zones shut-in at (hour, date): 8:00 AM 11-15-76		
	Upper	
Well opened at (hour, date): 8:00 AM 11-16-76	_Completion	Completion
Indicate by (X) the zone producing	• <u> </u>	<u> </u>
Pressure at beginning of test	. 1100	375
Stabilized? (Yes or No)	. <u>Yes</u>	Yes
Maximum pressure during test		
NOV. 2.9 1976		
Minimum pressure during test	• <u>750</u>	
Pressure at conclusion of test		
Pressure change during test (Maximum minus Minimum)	•350	None
Was pressure change an increase or a decrease?	·Decrease	None
Total Time Or	1	
Well closed at (hour, date): 8:00 AM 11-17-76 Production	24 Hours	
Oil ProductionGas ProductionDuring Test:0bbls; Grav; During Test.80N		
Remarks Lower Zone TA 10-6-73	. <u></u>	

FLOW TEST NO. 2		TI	Tarram
Well opened at (hour, date):		Upper Completion	Completion
Indicate by (X) the zone producing		•••	
Pressure at beginning of test		•••	
Stabilized? (Yes or No)		•••	<u></u>
Maximum pressure during test		•••	
Minimum pressure during test		•••	
Pressure at conclusion of test		•••	
Pressure change during test (Maximum minus Minimum)		•••	
Was pressure change an increase or a decrease?		• • •	
Well closed at (hour, date)	Total time o		
Oil Production Gas Production		<u></u>	
During Test:bbls; Grav;During Test	M	CF; GOR	
Remarks	<u></u>	<u></u>	
The section that the information hangin contained in	trained and	lete to the he	st of my

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved	DEC 6	1976	19_	
New Mexi	co Oil Conser	yation	Commission	
Ву) a, h	esse	t	
Title <u>St</u>	PERVISOR, DIST	RICT I		

Operator	Belco	Petroleum	Corporation
By Dou	Ree	Tulano.	
-		7	

Title_ Field Supervisor Date____11-20-76

A packer leakage test boars of within seven days after at se mafter as prescribed by the o tests shall also be commence following recompletion and o remedial work has been done of ag have been disturbed these cation is suspected or when rean i i i i i i an tratti ant bei i i i ant bei i i i ant ant anti-ant i i i i in a di Coma e da

BBCL STRO. 1917 - D. M. 10 Generation Haller At least 72 hours price to r operator shall not by the set t is to be commenced offset

3. The packer leakage test shirt completion are shut-in for press shut-in until the well-head press wum of two hours thereafter grou-shut-in more than 24 hears tatione e la etatenta en la entre ares a entre ares ning of the STR 20038 350 Liven and 1

For Flow Test No. 1 the rem the normal rate of producted t shall be continued multipli-bilized and for a minimum of t the flow test need not more ich en et e सेता के का तिकार से उन्हें के कि कि कि कि से उन्हें के कि कि कि कि कि कि

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which no leak was indicated by St. 2 is to be the same is y produced zone shall re-to produced. ÷

the continuously the second galaxies, the accuracy of the second secon the

