	<b>-</b>		
NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND	Ebim C -104 Supersedes (IId C-104 and C-11) Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL (	GAS
LAND OFFICE	-	·	RECENED BY
THANSPORTER GAS	-		NOCESSED DI
PRORATION OFFICE	-		AUG 24 1983
BELCO DEVELOP	MENT CORPORATION		O. C. D.
Address 10,000,010,KA	TY RD. STE. 100 HOUSTON, T	EXAS 77055	ARTESIA, OFFICE
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
New Well	Change in Transporter of: OII Dry Gas		
Change in _wnorship	Casinghead Gas Condense		
I change of ownership give name and address of previous owner	BELCO PETROLEUM CORPORATI	ION 10,000 OLD KATY RD.	STE. 100 HOUSTON, TX. 770
DESCRIPTION OF WELL AND	LEASE		se Lease No.
Lease Name UNION MEAD	Well No. Pool Name, Including For 2 WILDCAT (WOLFC	Tration Kind of Leas CAMP) State, Feder	al cr Fee FEE
Location	6al South	19.30	SOUTH
N · ; ; ;	BO Feel From The Line	and Feet Field	The
Line of Section 4 T	ownship 22-S Range 27	7-E , ммрм, ED	DY County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GAS	5 Address (Give address to which appr	and come of this form is to be sent)
Name of Authorized Transporter of C The Permian C		P. O. Box 1183, Houston	, TX 77001
Name of Authorized Transporter of C		Address (Give address to which appr P. O. BOX 1320, HObbs,	oved copy of this form is to be sent)
Llano, Inc.	Unit Sec. Twp. Rge.		hen
If well produces oil or liquids, give location of tanks.	N 4 22S 27E	yes	4-1-77
If this production is commingled	with that from any other lease or pool, g		Plug Back   Same Res'v. Diif. Res'v
COMPLETION DATA Designate Type of Comple		Now Well Workover Deepen	Plug Back   Same Res'v. Diit. Res'
Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	i Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE			
			il and must be equal to or exceed top alic
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of total c epth or be for full 24 hours) Producing Method (Flow, pump, gas	<u></u>
Date First New Oil Run To Tanks	Date of Test	Producing Method (ribw, pump, gas	W 2
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Tool	Oil-Bbis.	Water - Bbls.	Gas-MCF N LON
Actual Float Standy Lott		<u></u>	- Co (p)
GAS WELL			Gravity of Condenecte
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensets
Testing Mathod (pitot, back pr.)	Tubing Pressue (Shui-iu)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLI	ANCE	OIL CONSER	VATION COMMISSION
		AUG 2	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		ORIGINAL SIGNED	
above is true and complete to	the Dest of the Knowledge and conten	GEOLOGIS	ST - NMOCD
$\cap \cap D$		This form is to be filled	in compliance with NULE 1104.
Yo Um Mandell Jo Ann Randall		If this is a request for allowable for a newly drifted or deepend the first of the successful by a tabulation of the deviation	
Production	signature) Accountant	tests taken on the woll in an	must be filled out completely for all
(1'ide) August 15, 1983		eble on now and recompleted warm.	
nugust 10,	(Dut+)	well name or number, or tranu	porter, or other such thange of conditi