DISTRIBUTION	NEW MEXICO OIL	CONSERVATION C MISSION	Form C-104
ILE ILE	REQUEST	T FOR ALLOWABLE AND	RECESSION 1-1-65
1.S.G.S.	_ AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL	-		FEB 02 '89
OPERATOR V			O. C. D. ARTESIA, OFFICE
Operator			ARTESIA, OTTO
Quinoco Petroleum, In	c. √		
Stanford Place 3, 45	82 South Ulster St Parkw	Other (Please explain)	0 80237
New Well	Change in Transporter of:	EFFECTIVE	1/1/89
Recompletion Change in Ownership X	Oil Dry G		, ,
If change of ownership give name and address of previous owner	Enron Oil & Gas Com	pany, Box 2267, Midland	, Texas 79702
II. DESCRIPTION OF WELL AND	LEASE		
Legse Name	Well No. Pool Name, Including		Cade 140.
Union Mead	2 Carlsbad Sout	th Morrow State, Feder	ral or Fee
Unit Letter N ;	660 Feet From The South Li	ine and 1880 Feet From	The West
Line of Section 4 To	wnship 22S Range	27Е , NMPM, Eddy	County
III. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ol		AS Address (Give address to which appr	oved copy of this form is to be sent)
NA Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
NA			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? W.	TA 10/6/73
If this production is commingled will. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back 'Same Res'v. Diff. Res'v.
Designate Type of Completi	on - (X)		i i i i i i i i i i i i i i i i i i i
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas l	<u> </u>
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF PCST IN-3
GAS WELL			3.17.89 Chans
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
71. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 1 3 1989	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By Mike Williams	

Holly Richardson (Signature) Production Technician

1/23/89

TITLE.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Senerate Forms C-104 must be fited for each noot in multiple