

AFTER 1974 COMMING WELLS

WELL NAME: UNION MEAD COM #2 OPERATOR: QUINOCO
 AREA/FIELD: Avalon prospect COUNTY: Eddy STATE: N.M.
 ELEV. _____ RKB 3141' GL 3123' DATE 11/1/72 BY: WELLY
 WELLHEAD DESC. _____

COMMENTS: Spud 10-12-72
Ran Water Guard, Forro and Acoustic
Vol. Log to 8924'

DST #1 11175'-11260' (Morrow)
36' Low to Mead #1, GTS in 15 min
WAB Rec 3.8 ft³ gas @ 950 cc wtr.
DST #2 11321-11419' Q = 260 Mcf/d No
fluid

L. Morrow when perf'd and acidized
would not flow.
U. Morrow upon stimulation made 300 Mcf/d
Wolfcamp 0.9 mmcf/d.
12 BWPD

STIMULATION TREATMENTS:

DATE	TYPE	VOLUME
1-11-73	Acid	2000 gal 2% KCL w/ 1 gal wash per 1000 of MORFLOW
1-15-73	Acid	2000 gals Howco Morrow Flow Acid (5% HCl + 2% KCl) + 15 tons CO ₂
1-19-73	Acid	5000 gals 15% reg. Acid Q = 72 Mcf/d after acid job Wolfcamp
1-20-73	Acid	4200 gals 20% Ret. Acid

PLUGS AND SQUEEZES: Stub. O = 1.7 mmcf/d

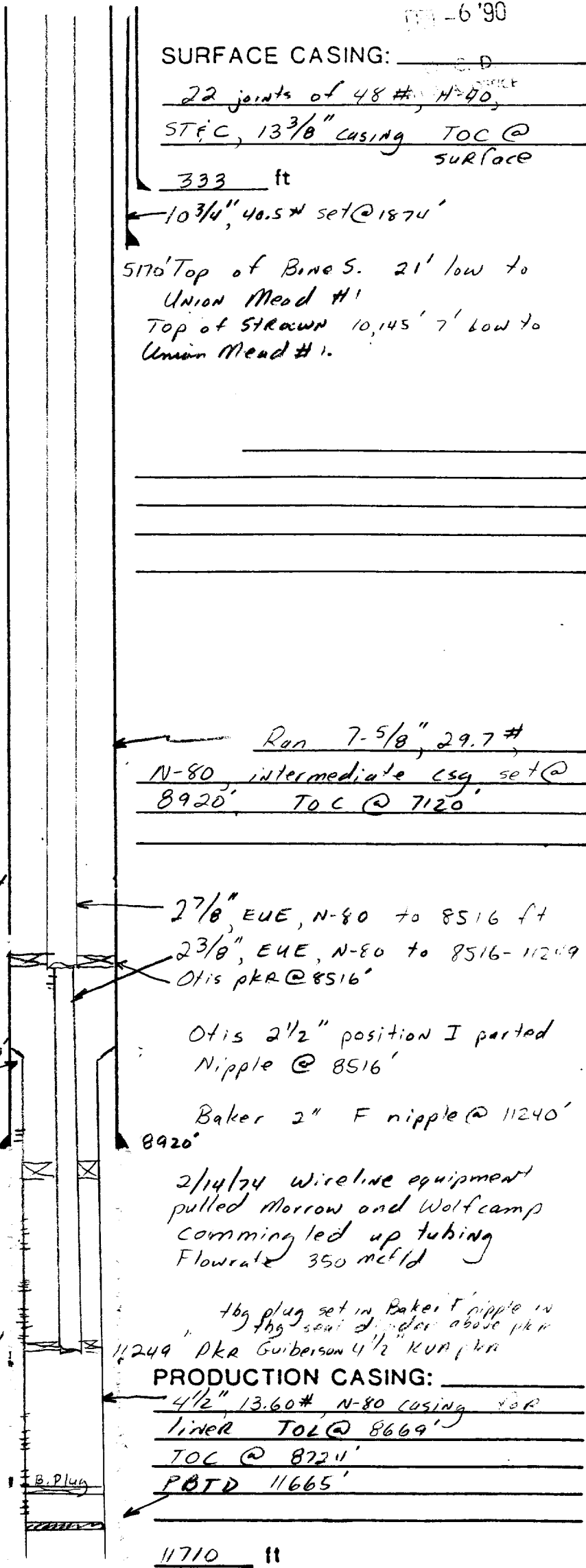
DATE	FROM	TO	TYPE
1-11-73	11500'		DRILLABLE B. Plug

PERFORATIONS:

DATE	FROM	TO	SHOTS	SPF	GUN TYPE
1-8-73	11633	11637	L. Morrow	2	tbq
	11617	11621			conveyed
	11608	11612			
	11592	11596			
	11551	11555	No gas		
1-13-73	11464	11468	U. Morrow	2	
	11448	11454			
	11411	11415			
	11352	11356			

1-18-73 10313 10317 } No gas
 10327 10331 }
 10367 }
 10371 }

1-20-73
 Wolfcamp perf'd 9687-9745'
 After acid job stabilized Q = 0.9 mmcf/d



Perforations

<u>Date</u>	<u>Interval</u>
1-20-73	9687-9745' (Wolfcamp)
	Note After Acid job Stabilized flow rate - 0.9 mscf/d gas

Lower Comp. tested 10-6-73 Well was only making 115 Mcf/d
from Wolfcamp in 1973 on PKR test.

Note:

2/14/74 Pulled wireless equip. and commingled Morrow and Wolfcamp
up tubing
Flowrate was 350 Mcf/d

2 7/8" EUE, N-80 to 8516'

2 3/8" EUE, N-80 8516 - 11249'

At 15 2 1/2" position, I parted nipple @ 8516'

Baker 2" F nipple @ 11240'