

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUL 12 1973

1. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
2. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
3. Name of Operator		Belco Petroleum Corporation		4. Address of Operator		2000 Wilco Building, Midland, Texas 79701		5. State Oil & Gas Lease No.	
6. Location of Well		UNIT LETTER N		LOCATED 1880		FEET FROM THE West		LINE AND 660 FEET FROM	
7. Unit Agreement Name		8. Farm or Lease Name		9. Well No.		10. Field and Pool, or Wildcat		12. County	
Union Mead Com		2		Wildcat		Eddy			
11. Date Spudded		12. Date T.D. Reached		13. Date Compl. (Ready to Prod.)		14. Elevations (DF, RKB, RT, GR, etc.)		15. Elev. Casinghead	
10-19-72		12-19-72		1-19-73		3122.8' GR			
16. Total Depth		17. Plug Back T.D.		18. If M. Hole Correl., How Many		19. Intervals Drilled By		20. Rotary Tools	
11,710'		11,665' / 1500		Two		0' - 11,710'		Cable Tools	
21. Producing Interval(s), of this completion - Top, Bottom, Name		22. Was Directional Survey Made		23. Was Well Cored		24. Type Electric and Other Logs Run		25. Was Directional Survey Made	
9687' to 9745' (Wolfcamp)		No		No		Compensated Acoustic Velocity, Guard, and Forxo Logs		No	
CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	POLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
13-3/8"	48#	333'	17-1/2"	350 sx.	None				
10-3/4"	40.50 & 32.75#	1874'	12-1/4"	600 sx.	None				
7-5/8"	29.70#	8920'	9-1/2"	300 sx.	None				
LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
4-1/2"	8673'	11,710'	375		2-7/8"	8516'	8516'		
					2-3/8"	11,249'	11,249'		
TUBING RECORD									
ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
31. Perforation Record (Interval, size and number)									
9687' to 9745' with total of 16 shots									
32. AMOUNT AND KIND MATERIAL USED									
9687' - 9745' 4200 gallons 20% retarded acid									
PRODUCTION									
33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
1-20-73		Flowing				Shut-in			
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
1-21-73	6	Adj.		52.64	377.4	None	7,170		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
2315	Pkr.		210.56	1,509.7	None	54			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
Vented							Joe A. Coleman		
35. List of Attachments									
Summary of DST's, Deviation Survey, Logs									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED Glenn Cope				TITLE District Engineer				DATE 7-10-73	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 10,155'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 10,617'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss 11,673'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 2034'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 5150'	T. Wingate _____	T. _____
T. Wolfcamp 8864'	T. <i>Morrison 11165</i>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2034	2034	Anhydrite & salt				
2034	5150	3116	Sand & shale				
5150	8425	3275	Limestone/intbd. sand & shale				
8425	8864	439	Sand				
8864	9074	210	Limestone				
9074	9430	356	Shale				
9430	9764	334	Limestone				
9764	10,155	391	Shale				
10,155	11,240	1085	Limestone/intbd. shale				
11,240	11,700	460	Intbd. sand & shale				