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FILE		,	W.	
U.S.G.S.		17		
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	GAS	1		
OPERATOR	$\mathbb{L}\mathbb{Z}$			
PROBATION OF	7-7-			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER OIL GAS OPERATOR		RECEIVED			
1.	1. PRORATION OFFICE MAR 2.2 1976 Belco Petroleum Corporation			4R 2 2 1976		
				- 107 0		
	Address	ouston, Texas 77024	AR	O. C. C. Artesia, office		
	Reason(s) for filing (Check proper box)		Other (Please explain)	,		
	New Well	Change in Transporter of: Oil Dry Ga	Effective 4-1	. 77. an 24. an 27. . -76		
	Recompletion Change in Ownership	Casinghead Gas Conder		• • • • • • • • • • • • • • • • • • •		
•	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE		se Lease No.		
	Union Mead 2 Wildcat (Wolfcamp) State, Federal or Fee Fee					
	Unit Letter N ; 18	80 Feet From The West Lin	ne and 660 Feet From	The South		
		mship 22-5 Range	27-E , NMPM, Eddy			
117	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs			
	Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent)			
	Summit Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which a			proved copy of this form is to be sent)		
	El Paso Natural Gas		P.O. Box 1492 El Paso			
•	If well produces oil or liquids,	Unit Sec. Twp. Pge.	, ,	9~15~73		
•	give location of tanks.	N 4 22-S 27-E h that from any other lease or pool,	Yes	9~1J~7J		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completion		New Well Workover Deepen	Plug Back Same Resv. Dill. Resv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
Ì						
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-		
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
				, , ,		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
•	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANO	DE .	OIL CONSERY	ATION COMMISSION		
	hereby certify that the rules and r	egulations of the Oil Conservation	MAR 29 1970 APPROVED			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gressith			
			TITLE SUPERVISOR, DISTRICT IT			
	10,71	7	This form is to be filed in compliance with RULE 1104.			
-	Crayton Byrd If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation of the deviation of the series taken on the well in accordance with RULE 111. Production Assistant All sections of this form must be filled out completely for all sections of this form must be filled.			inted by a tabulation of the deviation		
				rdance with RULE 111.		
-	(Tit		able on new and recompleted w	ells.		
	3-18-76 (Dai	(e)	well name or number, or transpor	 III, and VI for changes of owner, ter, or other such change of condition. 		
			Separate Forms C-104 must be filed for each pool in multiply			