ANTA FE	NEW MEXIC	CO OIL CONSERVATION (SSIC	rom C-104
F.S.G.S.	f==47==	AND	Superceder Old C-106 an
LAND OFFICE	AUTHORIZATION	TO TRANSPORT OIL AND NATI	RECEIVED
TRANSPORTER OIL			
OPERATOR GAS			FEB 02 '89
PROBATION OFFICE	-14		
Operator			C C. D
Quinoco Petroleum	Inc.		ARLESSA, OFFICE
10000000			
Resson(s) for filing (Check pro	, 4582 South Uister St P	Parkway, Ste 1700, Denver	r, CO 80237
New Well	Change in Transporter of:	Other (Please expla	in)
Recompletion			VÉ 1/1/89
Change in Ownership X	Casinghead Gas	Condensate	
If change of ownership give	name		
and address of previous owned	er Enron Oil & Gas	Company, Box 2267, Midl	and. Texas 79702
I. DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool Name, Incl	ading Formation	
Union Mead	2 Wildcat Wo	1 / 110 0	f Lease Lease N Federal or Fee Faa
Unit Letter N			Federal or Fee Fee -
Onit Letter; _	660 Feet From The South	Line and 1880	From The West
Line of Section 4	Township 22S Rand	27F	
DESIGN		, INMPM,	Eddy Count
Name of Authorized Transporter	PORTER OF OIL AND NATURA	L GAS	
None	of Oil or Condensate X	Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter	of Casinghead Gas or Dry Gas X		
Llano, Inc.			approved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Pg	DUX 1320. HODDS NM	88240
give location of tanks.		v v	When
If this production is commingle COMPLETION DATA	ed with that from any other lease or j	pool, give commingling order number:	9/15/73
Designate Type of Comp	letion $-(X)$	ell New Well Workover Deeper	Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, et			P.B.T.D.
(01, ARD, K1, GK, et	c.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			
			Depth Casing Shoe
	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
			SACKS CEMENT
		1	
EST DATA AND REQUEST	FOR ALLOWABLE (Test must b		
	able for this	be after recovery of total volume of load of a depth or be for full 24 hours)	pil and must be equal to or exceed top allow
TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must b able for this Date of Test	e after recovery of total volume of load of a depth or be for full 24 hours) Producing Method (Flow, pump, gas	oil and must be equal to or exceed top allow lift, etc.j
	able for this	Producing Method (Flow, pump, gas	bil and must be equal to or exceed top allow lift, etc.j
Date First New Oil Run To Tanks	able for this Date of Test	be after recovery of total volume of load of a depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	oil and must be equal to or exceed top allow lift, etc.) Choke Size
Date First New Oil Run To Tanks Length of Test	able for this Date of Test	Producing Method (Flow, pump, gas	lift, etc.) Choke Size
Date First New Oil Run To Tanks	able for this Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	lift, etc.j
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	lift, etc.) Choke Size
Date First New Oil Run To Tanks Length of Test	able for this Date of Test Tubing Pressure Oil - Bbls.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	lift, etc.) Choke Size
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test AS WELL Actual Prod. Test-MCF/D	able for this Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	lift, etc.) Choke Size
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test AS WELL Actual Prod. Test-MCF/D	able for this Date of Test Tubing Pressure Oil - Bbls.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	Choke Size Gas - MCF Gravity of Condensate
As WELL As WELL Actual Prod. During Test As WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (shut-is)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	lift, etc.) Choke Size Gas-MCF $P_{C} \in T$ A.D3 $R_{-} = 17 - 3^{-3}$ (1.6.4.1.D)
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