

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESTA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator Inexco		Lease Goodwin state		Well # 1	
Location of Well	Unit J 2015-S 1625-E	Section 4	Township 24	Range 23	County Eddy
Drilling Contractor	Moran Drilling Co.		Type of Equipment Rotary		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2"	13 3/8"	48		300	300 CIRC
12 1/4"	8 5/8"	24 & 28		2800	1200 "
7 3/8"	5 1/2"	17		10250	400

Casing Data:

Surface 72 joints of 8 3/8 inch 24 & 28 # Grade J-55 - H-40 API New
(Approved) (Rejected)

Inspected by L. A. Gorman date 11-9-72

Cementing Program

Size of hole 11" & 2807 TD 12 1/4" Size of Casing 8 5/8" Sacks cement required 1200

Type of Shoe used Guide Float collar used Insert Btm 3 jts welded Thread Lock

TD of hole 2807 Set 2795 Feet of 8 5/8 Inch 24 & 28 # Grade J-55 H-40 API New

New-used csg. @ 2795 with 1.50 sacks neat cement around shoe Class C 2% CC 1/4" Floeal 14.8"
+ 10.50 sack Halico Lite additives 5# Gilsomite 1/4" Floeal 2% CC 13.0

Plug down @ 5:40 (AM) (PM) Date 11-9-72

Cement circulated yes No. of Sacks 150/54

Cemented by Halliburton Witnessed by L. A. Gorman

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Surface TD 305 8 5/8 13 3/8 API New 48 150/54 Halico Lite 5# Gilsomite

1/4" Floeal 2% CC + 150/54 Class C 2% CC 1/4" Floeal 13.0 + 14.8.

Plug down 3:30 P.M. Did not circulate Temp Survey 11-4-72 Top 130

Cone included 50/54 & 70/54 to surface