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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 15 1972

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 0278
7. Unit Agreement Name
8. Farm or Lease Name GOODWIN STATE
9. Well No. 1
10. Field and Pool, or Wildcat WILDCAT
12. County EDDY

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -
2. Name of Operator INEXCO OIL COMPANY; ATTN: B. J. MAHONY
3. Address of Operator 106 MID AMERICA BUILDING, MIDLAND, TEXAS 79701
4. Location of Well UNIT LETTER <u>J</u> 2015 FEET FROM THE <u>South</u> LINE AND <u>1685</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>24S</u> RANGE <u>23E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4399.2 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>Spud & Rng 13-3/8" & 8-5/8" csg.</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-2-72: Spud 17-1/2" hole @ 7:30 PM (Texas Time). Moran Drlg. Contractor

11-4-72: DEPTH: 308'. WOC. Ran 8 jts. 13-3/8" H-40, ST&C New Casing. Set @ 308'. Halliburton Cem. w/190 sx HLW & 1/4 # Flocele, 5# gilsonite. Tailed in w/200 sx Class C w/2% CaCl. Ran temperature survey. TOC @ 125'. Ran 1" & Cem w/50 sx Class C w/6% CaCl in 1st. stage. Ran 70 sx Class C on 2nd. stage, Circ. 10 sx cem. WOC 17-1/2 hrs. Pressure up to 500 psig--30 mins.--OK--No pressure drop.

11-9-72: DEPTH: 2807'. WOC. Ran 72 jts 24# & 32# 8-5/8" (2812') New csg. Set @ 2807'. Cem w/1050 sx HLW w/5# Gilsonite, 1/4# Flocele & 2% CaCl. Followed w/150 sx Class C + 1/4# Flocele & 2% CaCl. Circ. cem. PD 5:15 PM 11-9-72. WOC 13-3/4 hrs. Pressure up to 2000 psig--30 mins.--OK--No pressure drop. *

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Bernard J. Mahony</u>	TITLE <u>Division Manager</u>	DATE <u>11-13-72</u>
APPROVED BY <u>For Record Only</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY: <u>* minimum WOC time 18 hrs.</u>		