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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT LOG

JAN 9 1972

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-3979

Bur of 2m - 1

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name GOODWIN STATE	
2. Name of Operator INEXCO OIL COMPANY -- ATTN: MR. B. J. MAHONY				9. Well No. 1	
3. Address of Operator 106 Mid America Building, Midland, Texas 79701				10. Field and Pool, or Wildcat WILDCAT	
4. Location of Well UNIT LETTER J LOCATED 2015 FEET FROM THE SOUTH LINE AND 1685 FEET FROM EAST LINE OF SEC. 4 TWP. 24S RGE. 23E NMPM				12. County EDDY	
15. Date Spudded 11-2-72	16. Date T.D. Reached 12-11-72	17. Date Compl. (Ready to Prod.) P & A	18. Elevations (DF, RKB, RT, GR, etc.) 4399.2 GL; 4412 RKB	19. Elev. Casinghead	
20. Total Depth 10,503'	21. Plug Back T.D. ----	22. If Multiple Compl., How Many NONE	23. Intervals Drilled By Rotary Tools 10,503'	Cable Tools NONE	
24. Producing Interval(s), of this completion -- Top, Bottom, Name NONE - WELL PLUGGED & ABANDONED				25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run Dual Laterolog; Comp. Neut-Form Den; Borehole Comp. Sonic-GR				27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	308'	17-1/2"	510 sx	NONE
8-5/8"	24# & 32#	2807'	11"	1200 sx	NONE
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
	N O N E				
31. Perforation Record (Interval, size and number) N O N E			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			N O N E		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments 2 SETS LOGS FURNISHED W/NOTICE OF INTENT TO PLUG AND ABANDON 12-12-72					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>John R. Barrios</i>		TITLE MIDLAND DIVISION DRILLING ENGINEER		DATE 12-26-72	
JOHN R. BARRIOS					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all spectral tests conducted, including well stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 8960	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 9765	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs 3770	T. Wingate	T.
T. Wolfcamp Ls 7486	T. Morrow 10,056	T. Chinle	T.
T. Penn. 8205	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	3770	3770	Ls, Dolo, Sd & Sh				
3770	6680	2910	Ls, Sh, Sd				
6680	6900	220	Sd				
6900	8205	1305	Ls, Sh				
8205	10056	1851	Ls, Dolo, Sd & Sh				
10056	10503	447	Ls, Sd, Sh				
DST No. 1:	8134-8220	(Cisco) Op 1' 40"	Rec 6828'	M&Sli	GC	Suf	Wtr
	FP 860-3213;	1' ISIP 3236;	2' FSIP 3736				
DST No. 2:	10,040-10,223	(Morrow) - Miss Run					
DST No. 3:	10,117-10,228	Op 1' 40". Rec 2056'	DM+1132'	SW.			
	FP 372-1115;	1' ISIP 883;	2' FSIP 1392				