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| PROVED BY W. C. STESSETS TITLE OIL AND GAS INSPECTOR | 110 | | | | | | |

CONDITIONS OF APPROVAL, IF ANY: