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Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

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DISTRIBUTION	
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FILE	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER	
2. Name of Operator Texas International Petroleum Corporation									
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761									
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>2310</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>8</u> TWP. <u>23-S</u> RGE. <u>27-E</u> NMPM									
15. Date Spudded 11-22-73		16. Date T.D. Reached 1-15-73		17. Date Compl. (Ready to Prod.) 1-19-73		18. Elevations (DF, RKB, RT, GR, etc.) 3187' Gr., 3203.8' DF		19. Elev. Casinghead --	
20. Total Depth 12,000		21. Plug Back T.D. 11,902		22. If Multiple Compl., How Many Two		23. Intervals Drilled By Rotary Tools 0-12,000		Cable Tools --	
24. Producing Interval(s), of this completion - Top, Bottom, Name Atoka--top 10,706', bottom								25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Schlumberger dual Laterolog w/RO, CNL-FDC-RXO, CNL-Gr.								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13-3/8"		48#		397'		17-1/2" (450		sx Class H w/2% CaCl ₂ + 1/4# Flocele/sx.	
8-5/8"		32#		5511'		11" (1300		sx Tr. LW w/3# Gilsonite/sx & 250 sx	
5-1/2"		17#		20#		11-7/8" (550		sx Class H w/3/4# GELBAC salt/sx. TOC @ 1630'	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
31. Perforation Record (Interval, size and number) 10,748-10,754' (RL) 4 jet holes/ft., 24 holes 10,754-10,760' (EL)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					10,748-54'		2,000 gals 15% acid		
33. Gas Well--CAOF PRODUCTION									
Date First Production 1-20-73		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Shut in.		
Date of Test 1-31-73		Hours Tested 4 Hrs.		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
								Gas - MCF	
								Water - Bbl.	
								Gas - Oil Ratio 169 Mcf/bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Cond. 16		2770	
								Water - Bbl.	
								Grav. - API (Corr.) .622	
								Gas .604	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut in pending connection.								Test Witnessed By D. E. Simpson	
35. List of Attachments Schlumberger logs previously furnished direct.									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>W. J. Mueller</u> TITLE <u>(Agent)</u> DATE									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>Lamar</u> <u>1890</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10480</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10706</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
<u>aware Mtn. Gp.</u> <u>2030</u>	T. <u>Miss</u> _____	T. Cliff House _____	T. Leadville _____
<u>rry Canyon</u> <u>2753</u>	T. <u>Morrow Lime</u> <u>11170</u>	T. Menefee _____	T. Madison _____
<u>shy Canyon</u> <u>4053</u>	T. <u>Morrow Sand</u> <u>11366</u>	T. Point Lookout _____	T. Elbert _____
T. <u>Grayburg</u> _____	T. <u>Barnett</u> <u>11955</u>	T. Mancos _____	T. McCracken _____
T. <u>San Andres</u> _____	T. <u>Simpson</u> _____	T. Gallup _____	T. Ignacio Qtzte _____
<u>rd Bone Springs</u> <u>5320</u>	T. <u>McKee</u> _____	Base Greenhorn _____	T. Granite _____
T. <u>Paddock</u> <u>8483</u>	T. <u>Ellenburger</u> _____	T. Dakota _____	T. _____
T. <u>Blinebry</u> _____	T. <u>Gr. Wash</u> _____	T. Morrison _____	T. _____
T. <u>Tubb</u> _____	T. <u>Granite</u> _____	T. Todilto _____	T. _____
T. <u>Drinkard</u> _____	T. <u>Delaware Sand</u> _____	T. Entrada _____	T. _____
T. <u>Abo</u> _____	T. <u>Bone Springs</u> _____	T. Wingate _____	T. _____
T. <u>Wolfcamp</u> <u>8827</u>	T. _____	T. Chinle _____	T. _____
T. <u>Penn.</u> _____	T. _____	T. Permian _____	T. _____
T. <u>Cisco (Bough C)</u> _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	in Feet	Formation
0	236	236	Surface rock, caliche				
236	397	161	Redbeds				
397	1398	1001	Anhydrite, lime				
1398	1673	275	Salt, anhydrite				
1673	1915	242	Anhydrite, lime				
1915	4667	2752	Lime, sand				
4667	4808	141	Lime, shale				
4808	6800	1992	Lime, sand				
6800	8431	1631	Lime, sand, shale				
8431	9148	717	Lime, shale				
9148	9338	190	Lime, sand				
9338	9793	455	Lime, sand, shale				
9793	11148	1355	Lime, shale				
11148	11174	26	Lime, chert, shale				
11174	11682	508	Lime, shale				
11682	11683	1	Lime, chert				
11683	11706	23	Lime, sand, shale				
11706	11908	202	Lime, shale				
11908	11918	10	Shale				
11918	11943	25	Lime, shale				
11943	11960	17	Shale				
11960	12000	40	Shale, lime				